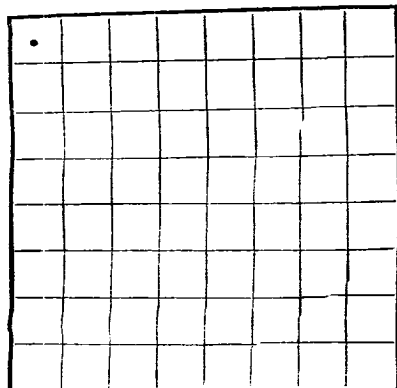


Form 9-330



LOCATE WELL CORRECTLY

RECEIVED

OCT 9 1962

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 003022
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company J.J. Travis Address Box 873, Midland, Texas
Lessor or Tract Tenneco - Federal Field Hackberry Yates State New Mexico
Well No. 1 Sec. 28 T19S R31E Meridian County Eddy
Location 330 ft. SW of N Line and 330 ft. E of N Line of Sec 28 Elevation 3492 Cr.
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed J.J. Travis

Date Oct. 4, 1962 Title Owner-Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling Aug. 15, 1962 Finished drilling Aug. 30, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2152 to 2175 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3 5/8	620	5	55 ex Jai & 75 Reg	12205	P & Plug	Cable Tools	2152	2100	Completion
4 1/2	2205	10	100 ex Incor 2 1/2 Jai	2110	P & Plug	Cable Tools			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 5/8	620	55 ex Jai & 75 Reg	P & Plug	Cable Tools	
4 1/2	2205	100 ex Incor 2 1/2 Jai	P & Plug	Cable Tools	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 2205 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Sept. 30, 1962

The production for the first 24 hours was 50 barrels of fluid of which 95% was oil; _____%
emulsion; 5% water; and _____% sediment. Gravity, °Bé. 35.8

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Yates Drilling Co., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	150	150	Red shale
150	250	80	Red shale
250	290	60	Red shale
290	395	105	Red shale & shale
395	445	50	Anhy & shale
445	475	30	Anhy
475	540	65	"
540	620	80	"
620	1960	1340	Salt
1960	1990	30	Anhy
1990	2015	25	Line
2015	2030	15	Anhy
2030	2080	50	Broken Line
2080	2140	60	Line & Anhy - Top of Yates-Yates 2140
2140	2152	12	Sand - no show
2152	2175	23	Sand - Oil show
2175	2205	30	Snd & Anhy - No show

[OVER]

FORMATION RECORD—Continued

16-6864-4

NEW AND USED TOYS

I am sorry on the page is in the condition of the well at some date.

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No. 100 from

No. 1 from to No. 2 from
No. 2 from to No. 4 from

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, add it any casing was "sundered", or left in the well, give the size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL.

16-43081-2 U. S. GOVERNMENT PRINTING OFFICE

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