North the the the start of the	Section 'fownship	Flange
GEOL JICAL SURVEY	29 195	31E
WELL STATUS REPORT	Footage Location of We	
MELL STATUS KETOKI	2310 feet from	North line
(To be submitted in quintuplicate on all inactive wells)	2310 foot from	West un
MANE AND ADDRESS OF OFFRATOR Martin Yates III- 207 So. 4th Street - Artesia, NM 88210	Pool feet from	line
H	ackberry (Yate	SS.R.)
WELL NO. AND LEASE NAMELEASE NO.2HEY "A" Federal05020	Eddy	NM
1. When Was Well Shut-in or Last Produced?		
Prior to July 1972		
2. Type Well		
Oil Well Gas Well X Temp. Abd. Well		
3. Producing Capability		
BOFDMCFGPD		•
BWPD Date Last Tested		•
		, 
4. Is Well Considered Capable of Production in Paying Quantities?	Yes	No
5. If Capable of Producing in Paying Quantities, Give Reasons For Not	Producing Well.	
J. II Capable of floddeling in royling (concerned, see	U U	4
		1
· · ·		
( . If Web Complete of Producting in Powing Quantities, Give Reasons For	Not Plugging We	11
<ol> <li>If Not Capable of Producing in Paying Quantities, Give Reasons For At This Time.</li> </ol>	Not Plugging We	11
At This Time.	·	
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At This Time. . Well is in area of improved secondary recovery possibiliti	.es, and well ,	has
At This Time. Well is in area of improved secondary recovery possibiliting potential for unit participation.	.es, and well ,	has
At This Time. . Well is in area of improved secondary recovery possibiliti	es, and well	has
At This Time. Well is in area of improved secondary recovery possibility potential for unit participation. 7. What Are Future Plans For Operating Well (Include Estimated Dates)?	es, and well RECEIVED	has
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