NO. OF COPIES RECEIVED DISTRIBUTION

10

	SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE / V			Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS .
	LAND OFFICE OIL	JAN 3 0 1970		
	TRANSPORTER GAS	-	JAN 3 U IS	570
	OPERATOR /		0.0.0	
I.	Operator Operator		ARTCOIA, ur	FIDE
	H & S OIL COMPANY			
	Address 216 Carper Building, Artesia, New Mexico 88210			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name	Amarillo Oil Company.	P.O. Box 151, Amarillo,	Texas 79105
	and address of previous owner		THE DOX 1/1; AMELIATO,	1910)
11.	DESCRIPTION OF WELL AND	LEASE	formation Russ Kind of Lease	
	Southern Federal	Well No. Pool Name, Including F 2 Hackberry Yat		_
	Location	~ Individity 140	NOT OIL	Federal NM 06814
	Unit Letter G; 1650	Feet From The North Lin	ne and 1650 Feet From T	The East
	Line of Section 30	wnship 19S Range	31E , NMPM, Eddy	County
	Line of Section - 100	whamp - 7.5 Nunge	, Moreon, Eddy	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil and Or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas New Mexico Pip	_	P.O. Box 1510, Midland	
	Name of Authorized Transporter of Cas		Address (Give address to which approx	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 31E	Is gas actually connected? Whe	en.
IV.	COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	J		Depth Casing Shoe
	101 5 5175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CEMENT
• •	MOOT DATA AND DECLIEST EV	OP ALLOWARIE (Test must be a	for recovery of total values of land oil of	and must be equal to or exceed top allow
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			No. of the second	Con MOE
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
				<u> </u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11	TION COMMISSION
			APPROVED JAN 30 1970	
	above is true and complete to the best of my knowledge and belief.		DIL AND GAS INSPECTOR	
	()		TITLE	
	(M L /) at K		This form is to be filed in c	
	(Signature)		well this form must be accompan	able for a newly drilled or deepened nied by a tabulation of the deviation
	1 Con mon		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title) able		All sections of this form must able on new and recompleted we	st de illied out completely for allow- lls.
	1100	ドナ ひ	11	III and UI for changes of owner.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

.ew Mexd.co 88210

ompany, P.O. Box 151, Amarillo, Texas ',

'orth Federal

East

 $\mathbb{E} ddy$
