| . ε | TRIBUTION | - | |
|------------------|-----------|-------|--|
| SANTA FE | | | |
| FILE | | T | |
| U. S. G. S. | - | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| TRANSPORTEN | GAS | | |
| PRORATION OFFICE | | | |

- NEW MEXICO OIL CONSERVATIC ~ COMMISSION (Form C-101) Santa Fe, New Mexic. Pavised 7/1/57

 ATION OFFICE
ATION OFFICE
ATION OFFICE
This form Small be submetted by the operator before an initial allowable will be assigned to any complete and or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The above able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during valendar month of completion or recompletion. The completion date shall be that date in the case of an oil well where new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

| ice inte | | | Y ar ma | | | Midland, To | exas | Sept | . 8, 1961 |
|-----------|--------------|-----------|----------------------------|--------------------|------------------|-------------------|-----------------------------|-----------------------------|--------------------|
| | | | | | | (Place) | | | (Date) |
| | | | | NG AN ALLOW | | | | | |
| | | | | Souther | (Lease) | , Well No | | NE 1/4 | |
| C | (Compan) | or Open | 30 | ., T. 198 | 31E | ., NMPM., | North Hackb | erry - YX | to undio |
| | | | | | | | | v v | |
| | | | | County. Date S | pudded. | Total | Depth 2,205 | PBTD | 2,285' |
| P | lease ind | licate lo | cation: | | | | of Prod. Form | | |
| D | C | B | A | PRODUCING INTER | | | | · · · | |
| | | | | Perforations 19 | 96-2002"; | 2,004-201 | 0"; 2076-2078 | '; 2080-20 | 2086-9 |
| E | F | G. | H | Open Hole | | Depth Casing | D'; 2076-2078 Shoe 2,205 | Depth Tubing | ,051 4 2092- |
| | | | | OIL WELL TEST - | | | | | |
| L | K | J | | | est: | bbls.oil, | bbls water in | hrs, | Choke min. Size |
| | | | | Test After Acid | or Fracture | freatment (after | r recovery of volum | e of oil equa | 1 to volume of |
| M N | 0 | P | <pre>load oil used):</pre> | 16 _bbl | s.oil, <u>4</u> | _bbls water in _2 | 4 _hrs, | min. Size 2 | |
| | | | | GAS WELL TEST - | | | | | |
| 0 fm | WL; 3 | 30 fm | ML. | . Natural Prod. Te | est:• | MCF/Da | ay; Hours flowed | Choke S | ize |
| ubing . | Casing a | nd Cemer | ting Record | Method of Testi | ng (pitot, ba | ck pressure, etc | c.): | | |
| Size | - 1 | Feet | Sax | Test After Acid | or Fracture | [reatment: | MCF | /Day; Hours f | lowed |
| 8 5/ | 811 | 635 | 100 57 | Choke Size | | | | | <u></u> |
| | | | | Acid or Fracture | Treatment (C | live amounts of | materials used, su | ch as acid, w | ater, oil, and |
| 4 1/ | <u>2" 2,</u> | 2,205 | 125 53 | ۲ 30.00 | 0 gal, of | 1: 60.000# | sand a | | |
| | | | | Casing 40# | Tubing Press. | 20 Date first | new Septements | mber 1, 19 | 961 |
| | -+ | + | | Oil Transporter | The I | ermian Cor | poration | | |
| | | | · | Gas Transporter | | | | | |
| emarke | | | | | | | | | |
| CALINA NO | | •••••• | | | | | | | |
| ••••••• | | | | | | | | | |
| I he | ereby ce | rtify tha | t the info | ormation given ab | ove is true as | nd complete to | the best of my kno | wledge. | |
| prove | d | SEP | 141 | 51 | , 19 | | E. HAEKINS (Company 9r (| Derator) | ····· |
| | | | | | | 1 Hin | IE Han | Kin | |
| | OIL CO | ONSER | VATION | COMMISSION | | By: | (Sig~ 2tu | re) | |
| | Mſ | n. | | Lorge | | Title Owne | r | | |
| : | | WM | nu | te ing | ••••• | Send | Communications | regarding we | ll to: |
| tle | ······ | | H // 11/2 | | | Name. Paul | E. Heskins | ····· ···· ····· | |
| | | | | | | 2007 | Wilco Bldg., | Midland. | Texas |