

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator PAUL E. HASKINS Lease Southern Federal

Well No. 6 Unit Letter E S 30 T 19S R 31E Pool North Hackberry Yates

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit E S 30 T 19S R 31E

Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Company

Address P. O. Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

RECEIVED

JUL 26 1962

O. C. C.
ARTESIA, OFFICE

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil (X) Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

Effective Date 7-25-62

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24th day of July 19 62

By Jay Zedder

Approved JUL 26 1962 19 62

Title Production Clerk

OIL CONSERVATION COMMISSION

Company PAUL E. HASKINS

By M. H. Armstrong

Address 2007 Wilco Building

Title OIL AND GAS INSPECTOR

Midland, Texas

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies for [unclear]	5
[unclear]	2
OPERATOR	1
SANTA FE	
PRODUCTION	
STATE LAND OFFICE	
U. S. G. S.	1
TRANSPORTER	1
FILE	
DEPT. OF MINES	

RECEIVED
MAR 20 1962Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.U. S. LAND OFFICE
SERIAL NUMBER 06814
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

O. C. C.
ARTESIA, OFFICE

MAR 19 1962

GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company PAUL E. HASKINS Address 2007 Wilco Bldg., Midland, Texas
Lessor or Tract Southern Union Field N. Hackberry State New Mexico
Well No. 6 Sec. 30 T. 12 R. 31 Meridian NM 2A County Eddy
Location 1980 ft. N. of N. Line and 330 ft. E. of W. Line of Section 30 Elevation 3435
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed x Paul E. HaskinsDate 3-14-62Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-7, 1961 Finished drilling 11-26, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1972 to 1982 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7-11</u>	<u>20.5</u>	<u>8</u>	<u>Head</u>	<u>565</u>	<u>Iron Pat.</u>	<u>Surface</u>			<u>Surface</u>
<u>4-1/2</u>	<u>19.5</u>	<u>8</u>	<u>J&L</u>	<u>2175</u>	<u>Baker</u>	<u>1976</u>	<u>1977</u>		<u>Oil string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7-11</u>	<u>565</u>	<u>50 sacks</u>	<u>Pump truck</u>		
<u>4-1/2</u>	<u>2175</u>	<u>125</u>	<u>Pump truck</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 2175 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 12-23, 1961

The production for the first 24 hours was 24 barrels of fluid of which 84 % was oil; 1 % emulsion; 16 % water; and 0 % sediment. Gravity, °Bé. 24

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

P. E. Haskins, Driller Harvey Simpson, Driller
W. K. Hign, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Surface Shales
15	40	25	Sand
40	285	245	Red Shale
285	320	35	Anhy.
320	330	10	Red Shale
330	550	220	Anhy. & Red Shale
550	1765	1215	Salt
1765	1945	180	Lime & anhy.
1945	2025	80	Sand
2025	2050	25	Lime
2050	2145	95	Lime & Sand
2145	2175	30	Lime

FORMATION RECORD—Continued

100-443884-100

LOG OF OIL OR GAS WELL

A blank sheet of white paper with a light gray grid pattern. The grid consists of small squares, typical of graph paper used for drawing or calculations. There are no markings, text, or figures on the page.

LOCATE WELL CORRECTLY

Completed drilling _____ 19____
 Finished drilling _____ 19____
 The company on this page is for the condition of the well as above date.
 Date _____
 Signed _____
 The information given hereon is a complete and correct record of the well and all work done thereon
 as far as can be determined from all reliable records.
 Location _____ ft. of _____ ft. $\left[\frac{W}{N} \right]$ of _____
 Well No. _____ Section _____ Township _____
 Range _____ State _____
 Doctor or Trust _____
 Company _____
 Address _____
 State _____

OIL OR GAS SANDS OR LIGNITE

(Derogate aus dem 17.)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1 from _____ to _____ No. 3 from _____ to _____
No. 2 from _____ to _____ No. 4 from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give the size and location. If a well has been dynamited, give date, size, position, and number shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

	Water	Through bar	Amount	Kind of stone	Out and drilled from	Bottom	Particulars	Purpose

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

MIDDLING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

[illegible]

RECEIVED DIRECTOR

[illegible]

TOOLS USED

Robert tools were used from	last to	last, and from	last to
Robert tools were used from	last to	last, and from	last to

DATE

8000 pressure, lbs per sq in.	
If gas well, oil flow 2 hours	% water; and % sodium carbonate
The production for the first 24 hours was	
barrels of fluid of which % was oil;	
But no producing	

EMPLOYEES

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rollin(1)		rollin(1)	

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