

Form 9-330

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE _____
 SERIAL NUMBER *NY* 06814 _____
 LEASE OR PERMIT TO PROSPECT _____

UNITED STATES RECEIVED

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

D. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company PAUL E. HASKINS Address 2007 Wilco Bldg., Midland, Tex.
 Lessor or Tract Southern Union Gas Co. Field N. Hackberry State New Mexico
 Well No. 7 Sec. 30 T19S R. 31E Meridian NMPM County Eddy
 Location 990 ft. [N. 8Y] of S. Line and 330 ft. [E. 4W] of W. Line of Sec. 30 Elevation 3416
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed X Paul E. Huskins

Date April 24, 1962 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-15-62, 1962 Finished drilling 3-28, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1962 to 1976 No. 4, from _____ to _____

No. 2, from 1986 to 1990 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
4-1/2	9.5	8	Used	2150	Baker	—0	1972	1988	Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	565	100	Pump truck		
4-1/2"	2150'	125	"		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2150 feet, and from _____ feet to _____ feet

DATES

April 24, 1962 Put to producing 4-21-62

The production for the first 24 hours was 22 barrels of fluid of which 96 % was oil; ----- % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 27.5

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

H. S. High, Driller N. L. Green, Driller

Harvey Simpson-----, Driller -----, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
-0-	40	40	Surface Sand Shale
40	110	70	Red clay
110	260	150	Red beds
260	270	10	Sand
270	365	95	Red bed
365	550	185	Anhydrite
550	565	15	Salt & Anhydrite
565	1775	1210	Salt
1775	1960	185	Anhydrite and Lime
1960	2040	80	Sand
2040	2065	25	Lime
2065	2140	75	Sand lime
2140	2150 TD	10	Lime

[OVER]

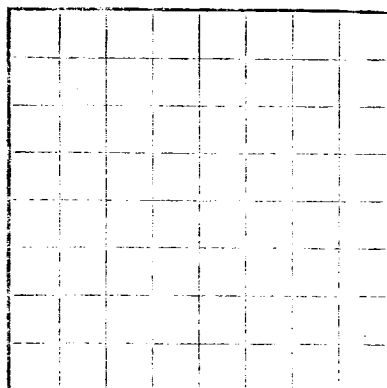
LOKVALION RECORD—Continued

~~16-48094-4~~

U.S. LAND OFFICE
Serial Number 1000-4
Lease or Permit to Prospect

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
APR 2 1902

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company PAUL I. HARRIS
Address 1000-4
Lease or Permit to Prospect
Well No. 1
Location 1000-4
The information given herein is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed
Date April 2, 1902

The summary on this page is for the condition of the well at above date
Commenced drilling 1000-4
Finished drilling 1000-4

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from 1000-4 to 1000-4
No. 2 from 1000-4 to 1000-4
No. 3 from 1000-4 to 1000-4

IMPORTANT WATER SANDS

No. 1 from 1000-4 to 1000-4
No. 2 from 1000-4 to 1000-4

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. Casing per foot
Thrusts per inch
Amount
Kind of shoe
Out and pull of pipe
Perforations
Remarks

HISTORY OF OIL OR GAS WELL

DATE	THREATS PER INCH	AMOUNT	KIND OF SHOE	OUT AND PULL OF PIPE	PERFORATIONS	REMARKS
1000-4	1000-4	1000-4	1000-4	1000-4	1000-4	1000-4

PLUGS AND ADAPTERS

Adapters—Material
Plugs—Material

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEARED OUT

TOOLS USED

Rotary tools were used from 1000-4 feet to 1000-4 feet, and from 1000-4 feet to 1000-4 feet
Cable tools were used from 1000-4 feet to 1000-4 feet, and from 1000-4 feet to 1000-4 feet

DATES

The production for the first 24 hours was 1000-4 barrels of fluid of which 1000-4 was oil, 1000-4 was gas, and 1000-4 was water; and 1000-4 sediment.
If gas well, state per 24 hours.
Rock pressure per sq. in.

EMPLOYEES

Driller
Driller

FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION
0-0	10	10	Surface sand shale
10	110	100	Red clay
110	120	10	Red beds
120	130	10	Sand
130	140	10	Red bed
140	150	10	Argillite
150	160	10	Salt & Argillite
160	170	10	Salt
170	180	10	Argillite and lime
180	190	10	Sand
190	200	10	Lime
200	210	10	Sand lime
210	220	10	Lime