	NO. OF COPIES RECEIVED 4  DISTRIBUTION  SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
-	FILE /		FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Effective 1-1-65		
	TRANSPORTER GAS GAS			MAY 4 1970		
1.	OPERATOR / PRORATION OFFICE	<u> </u>		C), C), C),		
	David C. Collier  Address					
-	Star Route East, Box 2, Artesia, N. Mex 88210  Reason(s) for filing (Check proper box)  Other (Please explain)					
- 1	New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conder	=   Change of Op	erator		
	f change of ownership give name and address of previous owner	H & S Oil Co., 216	Carper Bldg., Artes	la, N. Mex		
	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F		or Fee		
	Southern Federal 7 Hackberry Yates Seven Federal NM 0681  Location  Unit Letter M : 990 Feet From The South Line and 330 Feet From The West					
		nship 195 Range	31g , NMPM, 53	County		
<b>III.</b> ]	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ed copy of this form is to be sent)		
}	Texas- N. Mex. Pipe Name of Authorized Transporter of Cast	Line	P. O. Box 1510. M. Address (Give address to which approv	idland. Teras ed copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  A 30 195 31E	Is gas actually connected? Whe	n		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio		Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	<u> </u>		Depth Casing Shoe		
ļ		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lig			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)		<u> </u>	TION COMMISSION		
VI.	. CERTIFICATE OF COMPLIANCE		ABBROVED MAY	MAY 7 1970		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and complete to the best of my
NI Children
(Signature)
(Title)
11: 12 1 1 1 1 7 2 C
(Date)

Lease No. NM 06814

APPROVED	MAY 7	1970	, 19
	a, Bres	set	
TITLE	OIL AND GAS INSI	PECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.