

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 27 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 58143

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other P&A WELL

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1980' FSL & 660' FEL, Sec. 3-T20S-R24E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cholla AGE Federal #2

9. API Well No.

30-015-05912

10. Field and Pool, or Exploratory Area

Undesignated Yeso

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Amend P&A procedure

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-5-93. AMENDED PLUGGING PROCEDURE. VERBAL PERMISSION RECEIVED FROM SHANNON SHAW, BLM, CARLSBAD, NM, TO CHANGE P&A PROCEDURE AS FOLLOWS:

- 1) RU. Unseat pump and TOOH with rods. Kill well and NU BOP. TOH with tubing. RBP set @ 4175'
- 2) Spot 35' Class "C" cement @ 4200' (cement over RBP @ 4175'). Circulate casing full 9 ppg BW containing 25 ppb salt gel (100 bbls casing volume).
- 3) Spot 35' Class "C" cement @ 2000'. Tag this plug.
- 4) RIH with open-ended 2-7/8" tubing to 1000' and spot 25 sx Class "C" Neat cement plug from 1000-760'. Pump 2 bbls FW ahead of cement and 2 bbls FW followed by 2 bbls mud behind cement to spot plug. Add CaCl₂ to cement as necessary to accelerate setting time.
- 5) Pull up to 95' and spot 10 sx Class "C" Neat cement plug to surface.
- 6) Cut off wellhead and casing 3' below ground level. Weld a steel plate with a ball valve onto the casing. Install dry hole marker.

Cement properties: Class "C" 14.8 ppg. 6.3 gwps, 1.32 cfps

NOTIFIED BLM, CARLSBAD, NM, 24 HOURS IN ADVANCE OF PLUGGING.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 4-6-93

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title REGIONAL ENGINEER

Date 4/23/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side