

NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SALES RE		/	
FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APR - 2 1979

C. O. C. ARTESIA OFFICE

Form C-104 Superseding Old C Effective 1-1-65

Operator

Yates Petroleum Corporation

Address

207 South 4th Street-Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of Oil ☐ Oil ☒ Dry Gas ☐ Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Change in Ownership ☐

Other (Please explain)

From SOC

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Thomas

Well No.

1

Pool Name, including Formation

Penasco Draw S. A. Yesso

Kind of Lease

State, Federal or Fee Fee

Lease No.

Location

Unit Letter

H

1980

Feet From The

North

Line and

660

Feet From The

East

Line of Section

8

Township

19S

Range

25E

NMPM,

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Company

Address (Give address to which approved copy of this form is to be sent)

No. Freeman Ave-Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

207 So. 4th Street-Artesia, NM 88210

If well produces oil or liquids, give location of tanks.

Unit

H

Sec.

8

Twp.

19S

Rge.

25E

Is gas actually connected?

Yes

When

2-28-73

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pistol, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson

(Signature)

Christine Tomlinson-Geol. Secty

(Title)

3-31-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 4 1979

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of names, well name or number, or transporter or other such change of condition.