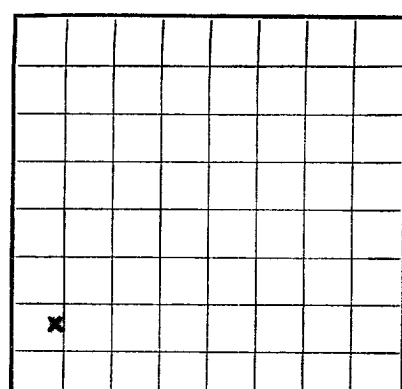


U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **NM 02295**
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

RECEIVED
JAN 14 1963UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**PLUGGED AND ABANDONED**
LOG OF OIL OR GAS WELLCompany **Carper Drilling Company, Inc.** Address **Artesia, New Mexico**
Lessor or Tract **Carper - Klepfer** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **35** T. **19S** R. **27E** Meridian **NMP** County **Eddy**
Location **990** ft. **N.** of **S.** Line and **640** ft. **E.** of **W.** Line of **Section 35** Elevation **3420'**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed **Maushie Rawls**Date **January 7, 1963** Title **Exec. Vice-Pres.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **December 27**, 1962 Finished drilling **January 4**, 1963**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____**IMPORTANT WATER SANDS**No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8 24	24	6	J-55	231	Reg.	none			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8 24	241	125	pump & plug		

PLUGS AND ADAPTERSHeaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USEDRotary tools were used from _____ feet to **2793** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet**DATES**_____, 19____ Put to producing **P & A**, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____**EMPLOYEES****Pecos Drilling Company**, Driller _____, Driller _____
_____, Driller _____, Driller _____**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	60	60	Caliche & red beds
60	410	350	Anhy. & gyp w/rd.sd. stringers
410	445	35	Sd. & interbedded anhy.
445	720	275	Anhyd. & Dol. w/interbedded sd. stringers
720	820	100	Sd. w/thin dol. stringers
820	1365	545	Dol. & Anhyd. w/sd. stringers
1365	1410	45	Grey sd.
1410	1430	20	Dol.
1430	1465	35	Sd.
1465	1610	145	Sd. dol.
1610	1680	50	Sd.
1680	1980	320	Dol. w/occasional sd. stringers
1980	2120	140	Sd. & dol.
2120	2165	45	Dol.
2165	2175	10	Sd.
2175	2215	40	Dol.
2215	2275	60	Sd.
2275	2545	270	Dol.
2545	2795	250	Dol. & Sd.

AT THE END OF COMPLETE DRILLERS
LOG, ADD GEOLOGIC TOPS. STATE
WHETHER FROM EL. OR SAMPLES.

