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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | |
|--------------------------------------------------------------|------------------------|--------------------------------------------------------------------|-------------------------|
| Name of Company Tom Brown Drilling Company, Inc. ✓ | | Address % Albritton & Meyer, Box 524, Midland, Texas | |
| Lease Antelope Sink Unit ✓ | Well No. 1 ✓ | Unit Letter G ✓ | Section 18 |
| Date Work Performed July, August, 1963 | | Pool Wildcat | Township 19-S |
| | | County Eddy | Range 24-E |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Completion.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 5 1/2" 17# J-55 & N-80 casing and set at 8690 feet with Halliburton D. V. collar at 6641 feet. Cement first stage 475 sacks cement. Cement second stage 275 sacks cement. 7-24-63. WOC 48 hours. Drilled out cement to 8484 feet. Tested casing to 2000 psi for 30 minutes. Held pressure. 7-26-63. Perforated 8410 to 8418 feet with 2 holes per foot. Acidized with 500 gallons mud acid. 7-27-63. Ran 4 point back pressure test 7-31-63. 78 hour shut-in 2980 psi. Absolute Potential 500 MCFPD Gas. Morrow Zone. Set Baker Model D Bridge Plug at 8000 feet. 8-2-63. Zone at 8410 to 8418 feet, temporarily abandoned. Tested casing above bridge plug to 2000 psi for 30 minutes. Held pressure. Perforated 6148-50; 6153-56; 6180-82; 6193-98; 6210-20; 6240-44; 6332-37; 6340-45; 6347-50 and 6352-66 feet with 1 hole per foot. Acidized with 52,000 gallons acid 8-3 to 8-15-63. Ran multi point back pressure test 9-24 and 9-25-63.

| | | |
|-----------------------------------|--------------------------|----------------------------------------------------|
| Witnessed by Hugh Meyer | Position Agent | Company Tom Brown Drilling Company, Inc. |
|-----------------------------------|--------------------------|----------------------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---------------------|--------------------|-------------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| | | | | RECEIVED |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | | | OCT 7 1963 |
| Producing Formation(s) | | | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---------------------------------------|----------------------------------------------------|
| Approved by <i>M. L. Armstrong</i> | Name <i>Hugh Meyer</i> |
| Title OIL AND GAS INSPECTOR | Position Agent |
| Date OCT 9 1963 | Company Tom Brown Drilling Company, Inc. |