I NUMBER OF CO SANTA FE FILE U.4.G.5. LAND OFFICE TRANSPORTER PHORATION OF OPERATOR	OIL GAS			MISCE	LLANEOU	S REP	ORTS OI	COMMISSION N WELLS mission Rule 1	(Rev 3-55)	
Name of CompanyAddressTorn Brown Drilling Company, Inc.Meyer, Box 524, Midland, Texas										
Lease	<b>P4</b>	Well No.	Unit Letter	Section	Township	[]	Range			
Antelope Sink Unit Date Work Performed Pool				1	G		County	9-S	24-E	
July, 1963     Wildcat     Eddy       THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations       X Casing Test and Cement Job       Other (Explain):										
Plugging   Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained.         1. Well was spudded 2:00 AM July 7, 1963.         2. 13 3/8" 48# H-40 casing set at 171 feet and cemented with 175 sacks cement. Cement circulated. 7-8-63.         3. WOC. 12 hours and tested casing to 600 psi for 30 minutes. Held Pressure. 7-9-63.         4. 9 5/8" 32.30 & 36# J-55 casing set at 2088 feet and cemented with 1000 sacks cement. Temperature survey indicates top cement at 150 feet from surface. 7-12-63.         5. WOC 24 hours and tested casing to 1500 psi for 30 minutes. Held Pressure. 7-13-63.         WUL 2 2 1963         Image: the set of the se										
Tubing Diam	ter		Tubing Depth		Oil Str	ing Diamet	:er	Oil String	Depth	
Perforated In	erval(s)							<u>d</u>		
Open Hole Interval						Producing Formation(s)				
RESULTS OF WORKOVER										
Test	Date of Test	f	Oil Production BPD		Production MCFPD		roduction PD	GOR Cubic feet/Bl	Gas Well Potential MCFPD	
Before Workover										
After Workover										
							I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by	MLC	Im	strong			Position ~				
Title GAL AND GAS INSPECTOR						Agent				
<sup>Date</sup> JUL 2 2 1963						Tom Brown Drilling Company, Inc.				