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NO. OF COPIES RECE		-				
DISTRIBUTIO	DISTRIBUTION					
SANTA FE						
FILE						
U.S.G.S.						
LAND OFFICE		L				
IRANSPORTER	OIL	Γ_				
IRANSPORTER	GAS					
OPERATOR						
PRORATION OF						

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Ī	FILE	$\pm AA$				AND			2		
	U.S.G.S.			AUTHORIZA	ATION TO TRAN	SPORT (OIL AND I	NATURAL G	AS RECEIVED		
	LAND OFFICE										
	TRANSPORTER OIL										
	GAS								NOV 2 5 1968		
	OPERATOR										
1.	PRORATION OFFICE								O. C. C.		
•	Operator								ARTESIA, OFFICE		
	Sun	011	Compa	my - DX Div	rision						
	Address										
	P. 0	. Bo	x 141	.6 - Roswell	l, New Mexico	8820					
	Reason(s) for filing (Check	proper	box)			1	Other (Please	e explain)			
	New Well			Change in Tran		, <u>,</u>					
	Recompletion			Oil	Dry Gas						
	Change in Ownership			Casinghead Gas	s Condens	sate					
	If change of ownership gi and address of previous o		ne								
II.	DESCRIPTION OF WE	LL A	ND LE	ASE	· · · · · · · · · · · · · · · · · · ·			Kind of Lease	Lease No.		
	Lease Name			! !	Name, Including Fo			State, Federal	_		
	Antelope Sink	Unit		1 An	<u>telope Sink </u>	<u>Upper P</u>	enn Gas	State, 1 dadia.	or Fee State E-7901		
	Location										
	Unit Letter G	;	1890	Feet From The	e North Line	and	2070	Feet From T	he East		
									G		
	Line of Section 18	3	Towns	hip 19-S	Range	24-E	, NMPA	A, Ed	dy County		
III.	DESIGNATION OF TR	ANSP	ORTE	R OF OIL AND) NATURAL GAS	S	~iua addaass	to which approx	ed copy of this form is to be sent)		
	Name of Authorized Transp	porter o	f Oil	or Conden	.sate	Address	five address	to write approv	ca capy at the form of the capy		
	None	<u> </u>				1 3 3 //	Cina addrass	to which approx	ed copy of this form is to be sent)		
	Name of Authorized Trans	porter o	f Casino	ghead Gas 🦳 🤇	or Dry Gas 🙀	ł					
	Natural Gas Pipe	line	Comp	any of Ame	rica	P. O.	Box 638	- Lovingt	on, New Mexico 88260		
	If well produces oil or liqu		ុំច	Init Sec.	Twp. Rge.		ually connec	tear whe	12-27-68		
	give location of tanks.				<u> </u>		No yes		12-21-60		
	If this production is com	mingle	d with	that from any oth	ner lease or pool,	give comm	ingling orde	er number:			
IV.	COMPLETION DATA			_			Workover	Deepen	Plug Back Same Res'v. Diff. Res'v		
		Camp	lation	(X)	ell Gas Well	New Well	MOLEOVEI	Deeberr	Trag Back		
	Designate Type of	Comp		ì	X	X	<u> </u>		P.B.T.D. 000		
	Date Spudded		D	Date Compl. Ready	to Prod.	Total Dep			86		
	7-7-63			9-20-63			8695		8484		
	Elevations (DF, RKB, RT,	GR, e	tc., N	Name of Producing	Formation	Top Oil/G	Gas Pay		Tubing Depth		
	3813 GR			Penn - C	isco	<u> </u>	6148		6053 (Packer not set) Depth Casing Shoe		
	Perforations			Bri	dge plug set	@ 8000	' over	perfs			
	6148 - 6366	(53 b	oles)		8410' to 8	418			8690*		
					NG, CASING, AND	CEMENT			SACKS CEMENT		
	HOLE SIZE	<u> </u>		CASING & T	TUBING SIZE		DEPTH	SET			
	17-1/2"			13-3/8, 48#	, H-40	ļ	171'	····	175 sxs (Circulated)		
	12-1/4"				<u>̃& 36#, J−55</u>	1	2088'		1000 sxs (TOC @ 150')		
	7-7/8"			5-1/2, 17#	_ J-55 & N-8	•	8690'		750 sxs		
				2-3/8, 4.7	‡, J−55	1	_6053		1		
v	TEST DATA AND RE	QUES	T FOE	R ALLOWABLE	Test must be a able for this de	fter recover	y of total voi	lume of load oil	and must be equal to or exceed top allow		
	OIL WELL				able for this de			ow, pump, gas li			
	Date First New Oil Run T	'o Tank	. I	Date of Test		Froducting	1 101011104 (1. 11	, p, 0===			
						Casing P	20551170		Choke Size		
	Length of Test		17	Tubing Pressure		Cusing F	. 000 0				
						Water - Bh	ole.		Gas-MCF		
	Actual Prod. During Test		'	Oil-Bbls.		""					
						1					
	GAS WELL			Length of Test		Bbla. Co	ndensate/MM	CF	Gravity of Condensate		
	Actual Prod. Test-MCF/	טי	١,	Caudin or Lear					_		
	1100	- I 1		Tubing Pressure (hrs.	Casina P	ressure (Shr	rt-in)	Choke Size		
	Testing Method (pitot, ba	ick pr./		,	•		1675		211		
	Back Pressure			1675		 		CONSERVA	ATION COMMISSION		
VI	. CERTIFICATE OF C	OMPI	LIANC	E			OIL		_		
						APPR	OVED	JANLE	3 <u>1969</u> , 19 ——		
	the state about the sular and regulations of the Oil Conservation										
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
TITLE OIL AND GAS INSPECTOR						Ο ΔΛΟ ΙΡΟΘΕΛΙΝΆ					
				1	This form is to be filed in compliance with RULE 1104.						
		11	(77)	F. D. L	ebo			for allowable for a nawly drilled or deepened			
(Signature) If this is a request for allowable to a should be accompanied by a tabul tests taken on the well in accordance with RU											
	tests taken on the well in accordance with ROLE 111										
	District Engineer (Title)					U		hie on new and recompleted wells.			
		rict	Engi	ineer -		ll able o	n new and	tecombieter #	6172.		
			•			able o	n new and	tecombiered w	rens.		
			•	1968		able o	n new and	recompleted w Sections I. I ber, or transpor	net be filled out completely in cells. II. III, and VI for changes of ownerten, or other such change of conditions to be filed for each pool in multip		

Separate Forms C-104 must be filed for each pool in multiply completed wells.