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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Tom Brown Drilling Company, inc.</b>		Address <b>% Albritton &amp; Meyer, Box 524, Midland, Texas</b>			
Lease <b>Kewanee-State</b>	Well No. <b>1</b>	Unit Letter <b>D</b>	Section <b>2</b>	Township <b>20-S</b>	Range <b>23-E</b>
Date Work Performed <b>October &amp; Nov., 1963</b>	Pool <b>Wildcat</b>			County <b>Eddy</b>	

**THIS IS A REPORT OF: (Check appropriate block)**

- |   |  |   |
|---|--|---|
| <input checked="" type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                                 | <input type="checkbox"/> Remedial Work                         |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Spudded well 10-25-63.
- Set 8 5/8" 24# new J-55 Lone Star Electric Weld casing at 2095 feet. Cemented with 700 sacks Incor with 2% gel and 175 sacks Incor neat cement. 11-2-63. Top cement 270 feet by Temperature Survey.
- Pressure tested casing to 1000 psi for 30 minutes. Held pressure. 11-3-63.
- Total depth 3730 feet. 11-14-63. Ran 4 1/2" 11.6# new and used J-55 and N-80 LT&C seamless CF&I casing and set at 8501 feet with Halliburton formation packer shoe. 11-14-63. Top cement 5800 feet by Temperature Survey.
- POC 36 hours. Pressure tested casing to 1500 psi for 30 minutes. Held pressure.
- Drilled out cement and cleaned out hole to 8643 feet. 11-16-63.

Witnessed by <b>Hugh Meyer</b>	Position <b>Agent</b>	Company <b>Tom Brown Drilling Company, Inc.</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)			<b>RECEIVED</b>	
Open Hole Interval		Producing Formation(s) <b>NOV 20 1963</b>		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GORTESIA, Gas Well Potential Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>Hugh Meyer</i>
Title <i>Oil and Gas Inspector</i>	Position <b>Agent</b>
Date <i>NOV 20 1963</i>	Company <b>Tom Brown Drilling Company, Inc.</b>