NUMBER OF COPI	ES MECEIV	ED	_/
011	TRIBUTIO	N	0
SANTA FE		7	
FILE		-	
U. S. G . S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSFUNTER	GAS		1
PRORATION OFFI	CE	. /	
PERATOR		<del>- (1)</del>	

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Co	mnanv			1					
Lease	Tom Brown	rilling Com			lbritto	n & M <b>ey</b>	er, Box		Midland, Tex
Ke	wanee-State		Well No.	Unit Lette <b>D</b>	Section 2	Township 2	0 <b>-</b> S	Ran	<sup>8</sup> 23-E
Date Work P October	erformed & Nov., 196	3 Pool Wild	cat			County	Eddy	<u></u>	
			S A REPORT			te block)	<u></u>		
<b>X</b> Beginn	ing Drilling Operation	ons 🛣 C	asing Test an	d Cement Jo	b [	Other (E.	xplain):		
Pluggi			emedial Work						
Detailed acc	count of work done, n	ature and quantity	of materials	used, and re	sults obtai	ined.	<del></del>	·	
1.	Spudded well	10-25-63.							
2.	Set 8 5/8" 24	# new J-55	Lone Star	r Electr	ic Welc	d casina	at 2005	fact	Camanaad
	with 700 sach	s Incor with	2% gel a	and 175	sacks I	ncor nes	t came	nt 1	Lemented
	cement 270 fe	eet by Temp	erature S	Survey.		THEOR THEO	e Come	are i	1-2-03. 10p
3.	Pressure tes	sted casing t	o 1000 ps	i for 30	minute	es. Hald	22000	- 1	1 2 42
4.	Total depth 8	3730 feet. 1	1-14-63.	Ran 4	1/2" 11	l. 6# new	neesyd on bee	ad T	1-3-03. E5 and
	N-80 LT&C	seamless CF	f&I casin	o and a	t at 85	Ul teet "	and de	ea Je:	on formation
	packer shoe.	11-14-63.	Ton cem	ent 580	) fact h	Tame	viui nai	Loure	on iormation
5.	OC 36 hour	s. Pressur	o tested	casine t	- 1800 - 1661 D	y rempe	rature	Surve	:y.
6.	Drilled out c	ement and c	leaned or	castiff t	0 1500	per ter	o minu	tes. F	ield pressure
•	Dillica out C	entent and C	reamed on	r voie to	0 8043 1	ieet, ii	-10-63,	•	
<del></del>									
_			Position	<del>"</del>	C	Company	·		· · · · · · · · · · · · · · · · · · ·
_	gh . leyer			Agent		Tom Ero	wn Dri	lling (	Company, Inc
_		FILL IN BEI	LOW FOR RE	EMEDIAL 1	YORK RE	Tom Ero	wn Dri	lling (	Company, Inc
Hug		FILL IN BEI	LOW FOR RE		YORK RE	FORTS ON	LY		
Witnessed by Hug DF Elev.	gh leyer	FILL IN BEI	LOW FOR RE	EMEDIAL 1	YORK RE	Tom Ero	LY		Company, Inc
Hug D F Elev.	th leyer TD	FILL IN BEI	LOW FOR RE	EMEDIAL V	VORK RE	Producing I	L Y nterval	Co	mpletion Date
Hug D F Elev. Tubing Diame	T D		LOW FOR RE	EMEDIAL V	YORK RE	Producing I	nterval Oil Str	Con	mpletion Date
Hug D F Elev.	T D		LOW FOR RE	EMEDIAL V	VORK RE	Producing I	nterval Oil Str	Con	mpletion Date
Hug DF Elev. Tubing Diame	T D eter		LOW FOR RE	Oil Stri	VORK RE	PORTS ON	nterval Oil Str	Con	mpletion Date
Hug D F Elev. Tubing Diame	T D eter		LOW FOR RE	Oil Stri	VORK RE	PORTS ON	Oil Str	Conting Dept	mpletion Date
Hug DF Elev. Tubing Diame	T D eter		LOW FOR RE ORIGIN PBTD	Oil Stri	VORK REDATA  ng Diamete	PORTS ON	Oil Str	Conting Dept	mpletion Date th  1 V E D  0 1963
Hug DF Elev. Tubing Diame	T D eter	Tubing Depth	PBTD	Oil Stri Product	VORK REDATA  ng Diameto	Producing I Producing I er ion(s)	Oil Str	Conting Dept	mpletion Date th  1 V E D  0 1963
Huse DF Elev.  Fubing Diamer Perforated Interpretated Inte	T D eter terval(s)		PBTD  RESULT:	Oil Stri	VORK REDATA  ng Diamete	Producing I Producing I er ion(s)	Oil Str	Conting Dept C E E C E	mpletion Date th  1 V E D  0 1963
Hug D F Elev. Tubing Diame	T D eter terval(s) Date of	Tubing Depth  Oil Production	PBTD  RESULT:	Oil Stri Production	VORK REDATA  Ing Diameter  Ing Format:  OVER	Producing I Producing I er ion(s)	Oil Str	Conting Dept C E E C E	mpletion Date  th  1 V E D  0 1963
Huse DF Elev.  Fubing Diame Derforated Inc.  Den Hole Inc.  Test  Before	T D eter terval(s) Date of	Tubing Depth  Oil Production	PBTD  RESULT:	Oil Stri Production	VORK REDATA  Ing Diameter  Ing Format:  OVER	Producing I Producing I er ion(s)	Oil Str	Conting Dept C E E C E	mpletion Date  th  1 V E D  0 1963
Hug D F Elev.  Tubing Diame Perforated Inc Dpen Hole Inc  Test Before Workover	T D eter terval(s) Date of	Tubing Depth  Oil Production	PBTD  RESULT:	Oil Stri Production	VORK REDATA  Ing Diameter  Ing Format:  OVER	Producing I Producing I er ion(s)	Oil Str	Conting Dept C E E C E	mpletion Date  th  1 V E D  0 1963
Huse DF Elev. Tubing Diame Perforated Int Deen Hole Int Test Before Workover After	T D eter terval(s) Date of	Tubing Depth  Oil Production	PBTD  RESULT:	Production FPD	NORK REDATA  Ing Diameter  OVER  Water Presented BF	Producing I Producing I er  ion(s)  that the info	Oil Str.  RE  N  GOR  Cubic feet	Coording Depter	mpletion Date  h  VED  0 1963  C.  Chastell Potential MCFPD
Huse DF Elev. Fubing Diame Perforated Int Den Hole Int Test Before Workover After	terval  Date of Test	Tubing Depth  Oil Production	RESULT:	Production FPD	NORK REDATA  Ing Diameter  OVER  Water Presented BF	Producing I Producing I er ion(s)	Oil Str.  RE  N  GOR  Cubic feet	Coording Depter	mpletion Date  th  1 V E D  0 1963
Huse DF Elev. Tubing Diame Perforated Int Deen Hole Int Test Before Workover After	terval  Date of Test	Tubing Depth  Oil Production BPD	RESULT:	Production FPD	ng Diameter  OVER  Water Presented BF	Producing I Producing I er  ion(s)  that the info	Oil Str.  RE  N  GOR  Cubic feet	Coording Depter	mpletion Date  h  VED  0 1963  C.  Chastell Potential MCFPD
Huse DF Elev.  Fubing Diame Perforated Int Den Hole Int  Test  Before Workover  After Workover	T D eter terval(s)  Date of Test  OIL CONSERVA	Tubing Depth  Oil Production BPD	RESULT:	Production FPD	ng Diameter  OVER  Water Presented BF	Producing I Producing I er  ion(s)  that the info	Oil Str.  RE  N  GOR  Cubic feet	Coording Depter	mpletion Date  h  VED  0 1963  C.  Chastell Potential MCFPD
Huse DF Elev. Fubing Diame Perforated Int Den Hole Int Test Before Workover After Workover	T D eter terval(s)  Date of Test  OIL CONSERVA	Tubing Depth  Oil Production BPD	RESULT:	Production FPD  I here to the	ng Diameter  OVER  Water Preserved by certify best of me	Producing I Producing I er  ion(s)  that the info	Oil Str.  RE  N  GOR  Cubic feet	Coording Depter	mpletion Date  h  VED  0 1963  C.  Chastell Potential MCFPD
Hug D F Elev. Tubing Diame Perforated In Den Hole In Test Before Workover After Workover	T D eter terval(s)  Date of Test  OIL CONSERVA	Oil Production BPD	RESULT:	Production FPD  I here to the Name	ng Diameter  OVER  Water Present BF	Producing I Producing I er  ion(s)  that the info	Oil Str.  RE  N  GOR  Cubic feet	Coording Depter	mpletion Date  h  VED  0 1963  C.  Chastell Potential MCFPD
Hug D F Elev.  Fubing Diame Perforated Int Den Hole Int  Test Before Workover After Workover	TD  eter  terval(s)  Date of Test  OIL CONSERVA	Oil Production BPD	RESULT:	Production FPD  I here to the Name Positi Ag Compa	NORK REDATA  Ing Diameter  OVER  Water Property best of means on the control of t	Producing I Producing I er  ion(s)  that the info	Oil Str. RE	Coording Depters OV 2	mpletion Date  h  VED  0 1963  C.  Chastwell Potential MCFPD