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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas November 29, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tom Brown Drilling Company, Inc. Kewanee-Statwell No. 1, in NW 1/4, NW 1/4,  
(Company or Operator) (Lease)

D, Sec 2, T 20-S, R 23-E, NMPM, Wildcat Pool  
Unit Letter

Eddy

County. Date Spudded 10-25-63 Date Drilling Completed 11-14-63

Please indicate location:

Elevation 4039 Total Depth 8780 PBD

Top Oil/Gas Pay 8534 Name of Prod. Form. Morrow

PRODUCING INTERVAL -

Perforations Open Hole 8501 to 8780

Open Hole 8501 to 8780 Depth 8501 Depth 8490  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 906.76 MCF/Day; Hours flowed 24 Choke Size 3/8

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Natural well

Casing Tubing Date first new  
Press. Press. oil run to tanks

Oil Transporter None

Gas Transporter None

ARTESIA, OFFICE

Remarks: The absolute potential was 2150 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 4 1963, 19

Tom Brown Drilling Company, Inc.

(Company or Operator)

By: (Signature)

Title: Agent

Send Communications regarding well to:

Name: Tom Brown Drilling Company, Inc.

Address: %Albritton & Meyer, Box 524, Midland

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR