

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Tenneco Oil Company ✓

DEC 7 1982

3. ADDRESS OF OPERATOR

6800 Park Ten Blvd., San Antonio, TX 78213

O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FSL & 1650' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Shut well in

TA

5. LEASE

NM 0107697

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23, T19S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3547' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU PU.

2. Pull rods & pump.

3. Unseat tubing anchor.

4. TOH w/all 2 7/8" tbg (approx. 8700').

5. TIH w/2 3/8" tbg to 11,236'.

6. Swab well (note fluid level) - catch oil and water sample and have them analyzed. Note amount of oil and water swabbed.

7. Wait overnight, then swab again (note fluid level).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert M. Matthei

Prod. Eng. Spvsr.

DATE Nov. 17, 1982

APPROVED

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DEC 3 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

DATE

APPROVED FOR

MONTH PERIOD

END

DEC 3 1983

*See Instructions on Reverse Side

RECEIVED

NOV 26 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWell, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

8. TOH w/2 3/8" tbg.
9. Trip back in hole w/2 3/8" tbg and Baker Model R packer.
10. Set packer @ 11042' w/15000 # compression.
11. RU swab unit and swab well down to packer.
12. Acidize well w/3000 gallons of MOD 202 acid.
13. Swab load water back.
14. Unseat packer and POOH w/all tbg.
15. Shut well in.