

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

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re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. *e/SF*  
NM-0107697

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T19S-R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FSL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3559' DF

O. C. D.  
ARTESIA, OFFICE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Temporary Abandon

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU. RIH with 355 Jts 2 3/8", N-80 tbg, retrieving tool and 5 1/2" 20# PKR. tagged plug at 11,074'.

Set Packer at 11,043'. Pressure tested annulus to 500 psi and held for 40 minutes. (Used 2% KCL to load annulus). POOH and LD tbg. loaded Casing and well went on vacuum after pump 40 bbls of 2% KCL.

PU retrieving tool and Baker 5 1/2" packer. RIH to 10,982'. Set packer and pumped down tbg with 26 bbls of 2% KCL. Pump 38 bbls down annulus and pressure test to 500 psi and held 30 minutes. Retrieved bridge plug.

Received approval from Bureau of Land Management per Shannon Shaw to TA well. RIH with gauge ring on wireline. RIH with 5 1/2" CIBP and set at 11,000'. Dumped 4 sx cmt on top. Loaded hole with 59 bbls of 2% KCL with packer fluid. Pressure tested CIBP and csg to 500 psi and held for 30 min. Rigged down pulling unit.

ACCEPTED FOR RECORD

APPROVED FOR <sup>12</sup> MONTH PERIOD  
ENDING 8/18/88

AUG 17 1987

SJS

CARISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Mary Hall*

TITLE Staff Production Analyst

DATE

8/4/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side