

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **SWD**

2. Name of Operator

**Lynx Petroleum Consultants, Inc.**

3. Address and Telephone No.

**P.O. Box 1979, Hobbs, NM 88241 505-392-6950**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL & FWL**

**Section 23, T-19S, R-31E**

OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2834 *dsf*

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**NM0107697**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Jones Federal #1**

9. API Well No.

**30-015-10045**

10. Field and Pool, or Exploratory Area

**Lusk Strawn**

11. County or Parish, State

**Eddy, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Squeeze perforations 2385-2440' with 50 sxs cement.
2. Drill out cement plug 3818-4050'. Test top of casing stub. Squeeze cement same, if necessary.
3. Drill out cement plug 6400-6500'.
4. Block squeeze 6900-7000' with 100 sxs cement.
5. Perforate, stimulate, and test the Delaware 6855-6870'

**RECEIVED**

**JAN 24 1995**

**OIL CON. DIV.  
DIST. 2**

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

**President**

Date **12/5/95**

(This space for Federal or State office use)

Approved by **Orig. Signed by Shannon J. Shaw**

Title

**PETROLEUM ENGINEER**

Date **1/22/96**

Conditions of approval, if any: