

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Oil Cons. Div.
811 S. 1st Street
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUN - 6 1997

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Jones Federal #1
2. Name of Operator Lynx Petroleum Consultants, Inc.	9. API Well No. 30-015-10045
3. Address and Telephone No. P.O. Box 1979, Hobbs, NM 88241 505-392-6950	10. Field and Pool, or Exploratory Area Lusk Yates-SR
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FWL Section 23, T-19S, R-31E	11. Country or Parish, State Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/1/97 - 5/5/97

1. Set 8 5/8" C.I.B.P. at 2300'.
2. Circulated hole with mud.
3. Spot 15 sxs cement 2300-2225'.
4. Perforated 8 5/8" casing at 600'.
5. Circulated 435 sxs cement down 8 5/8" and up 8 5/8" by 13 3/8" annulus to surface.
6. Cut off wellhead. Install dryhole marker.

Post ID-2
6-27-97
P&A

Approved for completion of the well bore.
Level of completion is retained until
surface completion is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Mac

Title

President

Date

5/23/97

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by

Title

PETROLEUM ENGINEER

Date

JUN 03 1997

Conditions of approval, if any: