

NEW MEXICO  
OIL CONSERVATION COMMISSION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

Sept. thru Dec. 1977

NO. 2148 0

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 12-13-77

PURPOSE ALLOWABLE ASSIGNMENT (OLD WELL)

Effective 12-1-77, an allowable of 20 barrels of oil per day or a total of 620 barrels for the month is hereby assigned to the Tenneco Oil Company, Jones B Federal, #1-I, 25-19-31, Lusk Strawn Pool.

WAG:sm

Tenneco Oil Co.

TSM

OIL CONSERVATION COMMISSION

10/11/77  
DISTRICT SUPERVISOR

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

OTHER IDENTIFICATION NO. (SEE INSTRUCTIONS)  
*1000000000*

LEASE IDENTIFICATION AND SERIAL NO.  
NM-0107697

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company ✓

3. ADDRESS OF OPERATOR  
720 So. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 1980' FSL and 660' FEL

14. PERMIT NO. **DEC 13 1977**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3542' DF

7. LEASE AGREEMENT NAME

8. LEASE OR LEASE NAME  
Jones B Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Lusk Strawn

11. SEC., T., R., M., OR DEN. AND SURVEY OR AREA  
Sec. 25, T19S, R31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

**RECEIVED**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We have reperforated and restimulated this well as follows:

- 10/24 - 10/27/77
- 1. MIRUPU and pulled tubing.
- 2. Perforated 2 JSPF from 11416' - 11424', 11431' - 11436', 11454' - 11460', and 11469' - 11474'.
- 3. Acidized with 2000 gallons of 15% NE.
- 4. Ran production equipment and placed well back on production.
- 5. Cleaned location of all debris.

Test prior to workover - Shut-in  
Test after workover - 20 BOPD, 20 MCFD, 120 BWPD

**RECEIVED**  
DEC 9 1977  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED: *Bill Meyer* TITLE: Div. Production Manager DATE: 12-5-77

(This space for Federal or State office use)

APPROVED BY: *Joe J. [Signature]* TITLE: ACTING DISTRICT ENGINEER DATE: DEC 12 1977

CONDITIONS OF APPROVAL, IF ANY: