

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPI
(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 7 10 50 AM '92

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CARLETON BRIDGE
AREA HEADQUARTERS

RECEIVED

FINA OIL & CHEMICAL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 2990, Midland, TX 79702

FEB - 5 1992

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

O. C. D.
ARTIFICIAL OFFICE

1980' FSL & 660' FEL of Section 25

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones Federal "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk, West Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T-19-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3542 DF

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

☒

REPAIR WELL

CHANGE PLANS

☒

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU Pulling Unit.
2. Set CIBP @ 11,300 and cap with 50' CMT.
3. RU wireline and cut 4 1/2" CSG @ 8500'.
4. Pull 8500' 4 1/2" CSG. TIH with open ended TBG & spot 100' plug CMT inside 4 1/2" CSG from 8600 - 8500' and 100' CMT plug in open hole from 8500 - 8400'.
5. RIH with 7 7/8" bit, 3 1/2" DC x clean hole from surface to 8400'.
CIRC hole w/polymer gel mud & log OH from 8000' - 3900'.
6. RU & Run 5 1/2" CSG from surface to 8000' & CMT w/sufficient volume to bring CMT into 8 5/8" CSG @ 3990'.
7. Run CCL/CBL/GR log & perforate Delaware Sands at approximately 6950' - 7200'.
8. Test & fracture stimulate if necessary.

Note: We will set plugs based upon recommendation of BLM engineer to comply with the plugging procedure for the Strawn perforations.
Please advice of these requirements.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side