

5 Copies
Private District Office
RICT I
Box 1980, Hobbs, NM 88240

RICT II
Jewett DD, Artesia, NM 88210

RICT III
Rio Bosque Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL - 7 '94

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA, OFFICE

Well APN No. 30-015-10056	
ADCO, INC.	
P.O. Box 7288, Odessa, TX 79760	
Other (Please explain) Surface to 3500' Effective June 30, 1994 @ 11:59 pm	
Change in Transporter of: Well ☐ Oil ☐ Dry Gas ☐ Completion ☐ Casinghead Gas ☐ Condensate ☐	
Name of operator give name Fina Oil & Chemical Company, P. O. Box 10887, Midland, TX 79702	

DESCRIPTION OF WELL AND LEASE

Name Jones B Federal	Well No. 1	Pool Name, including Formation Lusk Strawn	Kind of Lease State Federal or Fee	Lease No. NM0107697
Uak Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 25 Township 19S Range 31E NMPM Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Koch Oil Co	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2256 WICHITA, KANSAS 67201				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

Is production is commingled with that from any other leases or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rat'y	Duff Rat'y
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Revisions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Locations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Test - MCF/D	Length of Test	Water - Bbls.	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: DAVID D. [Signature]
Printed Name: DAVID D. [Signature]
Date: 7-30-94
Title: Pres
Telephone No.: (915) 337-1926

OIL CONSERVATION DIVISION

Date Approved JUL - 8 1994

SUPERVISOR, DISTRICT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.