L CONSERVATION DIV 1 S. 1st ST. ARTESIA, NM 88210-2834

Form 3160-5

UNITED STATES

FORM APPROVED

(June 1990)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
	BUREAU OF	LAND MANA	JEMEN I		NM0107697
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name	
Do not	use this form for proposals to dr Use "APPLICATION FO	ill or to deepe R PERMIT—"	n or reentry to a differe for such proposals	ent reservoir.	
SUBMIT IN TRIPLICATE					7. If Unit or CA, Agreement Designation
1. Type of Well					8. Well Name and No.
Name of Operator Other				, 	Jones "B" Federal #1
Lynx Petroleum Consultants, Inc.					9. API Well No.
3. Address and Telephone No.					30-015-10056
P.O. Box 1979, Hobbs, NM 88241 505-392-6950					10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Lusk Strawn 11. County or Parish, State
1980' FSL & 660' FEL					11. County of Parish, State
Section 25, T-19S, R-31E					Eddy, NM
12.	CHECK APPROPRIATE BOX	s) TO INDICA	ATE NATURE OF NO	TICE, REPOR	RT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION				
	X Notice of Intent	-	Abandonment		Change of Plans
			Recompletion		New Construction
	Subsequent Report		Plugging Back		Non-Routine Fracturing
			Casing Repair		Water Shut-Off Conversion to Injection
	Final Abandonment Notice		Altering Casing Other		Dispose Water
					(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe	Proposed or Completed Operations (Clearly state a	ll pertinent details, an	d give pertinent dates, including est	imated date of starting	
give	subsurface locations and measured and true verti-	cal depths for all mar	kers and zones pertinent to this w	ork.)*	
1.	Drill out cement re	tainer at	. 4/10 •	6 66	
2.	Drill out cement an	d CIBP at	6100'.	KEC	EIVED
3. Run tubing and packer. Set packer at 6900'. JAN 23 1203					
4.	Test pump Delaware			OIL C	
5.	5. If zone is commercial, squeeze cement upper Delaware perfs, 4416-4700', and return well to production.				
6.	If zone at 6942-708	0' is not	commercial, page 4 plan approx	plug and $7/3/6$	abandon wellbore*
	•			535	
					- 4000 m
14. I hereby	certify that the foregoing is true and correct				
	1//1/11/	Title	President		Date 12/5/95
Signed(This sp	pace for Federal or State office use)				
Approve	See Claned by Changen I Shaw		PETROLEUM ENGINE	ER	Date 1/19/96
Commit					