## N. / MEXICO OIL CONSERVATION CO. /ISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

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REQUEST FOR (OIL) - ( ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	,		<u>Artesia, New Mexico</u> (Place)	(Date)				
WE ARE H	HEREBY I	REQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	()				
(00	angeniy et e	hard manual 1	State 647, Well No196, inSE	• •				
			, T17S, R28. E, NMPM.,	Pool				
•••••••	Eddy	•••••••••••••••••••••••••••••••••••••••	County. Date Spudded	6.24-63				
Pleas	se indicate	location :	Elevation 3691 GL Total Depth 1940 PBTD 1939					
D	СВ	B A	Top Oil/Gas Pay 1894 Name of Prod. Form. Grayburg (1	Premier)				
	* a -		PRODUCING INTERVAL -					
E	F G	H	Perforations 1894-1899' Depth Depth	·····				
			Open Hole Depth Depth Depth Depth Casing Shoe 1939 Tubing Tubing	1890'				
L	K J	I	Natural Prod. Test: <b>Notest</b> bbls.oil,bbls water inhrs,	Choke min Sizo				
·			Test After Acid or Fracture Treatment (after recovery of volume of oil equal					
M	NO	) P	load oil used): 40bbls.oil,bbls water inhrs,m					
		x	GAS WELL TEST -					
330' FS & EL			Natural Prod. Test:MCF/Day; Hours flowedChoke Si	78				
Tubing ,Casing and Cementing Record			d Method of Testing (pitot, back préssure, etc.):					
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours fl					
7"	514'	125	Choke SizeMethod of Testing:					
4 1/2"	1939'	75	Acid or Fracture Treatment (Give amounts of materials used, such as acid, wa					
			sand): 250 gals. MCA Acid, 30, 000 lb. sand, 200 lb. glass	beads. 500 lbs				
2 3/8"	1891'		Casing Press.Tubing Press.Date first new oil run to tanks6-28-63Ad	omite, 470 bbls lease crude.				
			011 Transporter Continental Pipe Line Company					
		L	Gas Transporter Phillips Petroleum Company					
Remarks :	••••••••	•••••••	χ					
•	••••••••••••••••••							
I hereb	y certify th	at the info	mation given above is true and complete to the best of my knowledge.	••••••••••••••••••••••••••••••••••••••				
			, 19. International-Yatea					
			Company or Operator					
	LUNSE		COMMISSION By: (Signature)					
ву:	Lar	ustr	TitleDistrict Engineer	、				
Title		uis inspe	Send Communications regarding well	to:				
-	· · · · · · · · · · · · · · · · · · ·		NameInternational-Yates					

P.O. Box 427

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NUMBER C	DE COPIES RECEIVED	8	N N	NEW MEXICO OI			FORM C-110
FILE	/		1	SAN	TA FE, NEW M	MEXICO	(Rev. 7-60)
LAND OF				CATE OF CO	MPLIANCE	AND AUTHORIZA	TION
TRANSPO	RTER GAS					NATURAL GAS	
PRORATI	ON OFFICE						
			FILE THE O	RIGINAL AND 4 (	COPIES WITH T	HE APPROPRIATE OFFIC	E
Compa	any or Operator					Lease	Well No.
	Internation	T				State 647	196
Unit L			Township	Range		County	
	P	29	<u>17-S</u>		28-E	Eddy	_
Pool	Red Lake					Kind of Lease (State, Fed,	Fee)
	If well produc	es oil or conde		Unit Letter	Section	Township	Range
		cation of tanks		P	29	17-5	20 5
Author	rized transporter of	oil <b>Y</b> or con	densate	······································		ddress to which approved copy	
	· · · · ·						
	Continenta	l Pipe Li	ne Compan	У	Art	esia, New Mexico	)
			ls Gas Ad	ctually Connect	ed? Yes	NoX	
Author	rized transporter of	casing head ga	as or dry gas	Date Con-	Address (give a	ddress to which approved copy	y of this form is to be sent)
	-			nected			
	is not hain a cald	MA PARATA	dalso emisio in	ntecent disposition	· · · · · · · · · · · · · · · · · · ·		······································
11 gas	is not being sold, į	give reasons an	iu aiso expiain its	present disposition:			
	No gas con	mection t	o this well	at this time	•		
						· · · · · · · · · · · · · · · · · · ·	
			REASO	N(S) FOR FILING	6 (please check	proper box)	
		New Well		🕱	Change in Own	nership	
			Dry				14.32
		Casing hea	id gas. 🔄 Cond	densate 🗀		L.	e The sty
							1. a.
Rema	rk s		<u> </u>	·····			
	•						
	Temporary	r tank bat	ttery will b	e constructe	ed pending	ruling on our requ	lest to change pool
	designation	1 for this	well.				
	·	fier that the T	Anlag and Dearla	tions of the Oil C	Anservation Com	mission have been complie	-d with.
inei	inaersignea certif	nes that the K	tures and Regula	tions of the off C	Unservation Com	mission have been compile	
		Executed t	this the 28th	day of	June	<u> </u>	
	OIL	CONSERVATI	ION COMMISSION		By 7/	6/11	
					1.12	9 Jula VANTA	1
Appro	ved by	<i>C</i> .	4		Title	Hour.	
	111.41	[41.11	lunia			Fraincer	
Title	/	LILLL	· uuy		Company	Engineer	
1110			7				
	<b>8</b> 71	/ <b>***** ***</b> *******					
		ARE SAS IN	TIFECTUR		Internat	ional-Yates	
Date					Internat Address	ional-Yates	
Date			ul 2 8 195 <b>3</b>	}	Address	ional-Yates ox 427, Artesia, f	New Mexico

INTERNATIONAL-YATES P. O. Box 427 Artesia, New Mexico

## **Deviation Tests**

State 647 Lease, Well No. 196

T-17-S, R-28-E

Eddy County, New Mexico

Red Lake Pool

Elevation 3702' KB

Depth	Deviation
525'	1/20
1100'	1/20
1573'	1/2°

I hereby certify that the above information is true and complete to the best of my knowledge

6-28-63

Total Depth 1951'

District Engineer International-Yates

Subscribed and Sworn to before me on this the  $\frac{15^{11}}{1000}$  day of  $\frac{1}{1000}$ , 1963.

Mary ann Koges Notary Public in and for Eddy County, New Mexico.

My commission Expires 3/28/67.

Another I & All Land

Unit Letter "P" Section 29

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