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\vdash	DISTRIBUTION	NEW MEXICO OIL CON	ISERVATION COMMISSION	Form C-104
١,	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
-	FILE		AND	Effective 1-1-65
-	u.s.g.s.		SPORT OIL AND NATURAL GA	AS
⊢	LAND OFFICE	AOTHORIZATION TO TRAIN		
	OIL /			* ECEIVED
	TRANSPORTER GAS /			
	OPERATOR /			D
1.	PRORATION OFFICE			Alic
*• ∟	Operator			1957
7	Address	 _		ARTEGIA, OFFICE
	Suite 204. First	National Bank, Artesia,	New Mexico 88210	GFFIGE.
T	Reason(s) for filing (Check proper box)		Other (Please explain)	
1	New We!l	Change in Transporter of:	Add Account Number	er to Lease Name
- 1	Recompletion	Oil Dry Gas Castrahead Gas Condens	<u> </u>	1
Ľ	Change in Ownership	Casinghead Gas Condens		
11	f change of ownership give name			
	nd address of previous owner			
		FACE		
	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
	-		State, Federal	or Fee State 647
-	State 647 AC 7	22 196 Artesia Queen G	rayburg sa	
			and 330 Feet From T	The FA
-	Unit Letter <u>P</u> ; <u>330</u>	Feet From The South Line	and 330 Feet From 1	
	Town 10 Town	nship 17 Range	28 , NMPM, Ed.	County
L	Line of Section 29 Town			
11 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
į		i i	Artesia New Mexic	0
}	Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas X of Dry Gas Address (Give address to which approved copy of this form is to be sent)			
-	Phillips Petroleum Corporation Odesta Texas Unit Sec. Twp. Rge. Is gas actually connected? When			
L		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
Γ	If well menduces oil or liquids.	1 ' 1		
	If well produces oil or liquids, give location of tanks.	H 32 17 28	Yes	2-10-62
	give location of tanks.		Yes	2=10=62
[IV. ¹	give location of tanks.	h that from any other lease or pool, g	Yes	
[IV.]	give location of tanks. If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	Yes	
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August 4, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.