NS. OF COPIES RECEIVED			6	
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FRANSPORTER	OIL	1		
	GAS	1		
OPERATOR				
		T		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED				
,. I	LAND OFFICE					
!	RANSPORTER GAS 1	RECEIVED				
- [	OPERATOR 2		MAR 1 8 1974			
"	Cperator CPPICE	TION OFFICE				
DEPCO, Inc.						
	800 Central, Odessa,	Texas 79761	ARTESIA, OFFICE			
) ! !	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Change Lease Name & Well No.			
	New Well  Recompletion	Oil Dry Gas		ne & well No.		
	Change in Ownership	Casinghead Gas Condens	ate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including For	rmation Kind of Lease	Lease No.		
	Northwest Artesia Uni	t 1 Artesia Queen	Grayburg SA State, Federal	or Fee State 647		
	Location D 770	South .	. 770	heEast		
	Unit Letter P; 330	Feet From The South Line	and 550 Feet From T	he <u>EdSL</u>		
	Line of Section 29 Tow	mship 17 Range	28 , ммрм,	Eddy County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv			
	Name of Authorized Transporter of Oil Navaio Refining Compa	or Condensate  any, Pipe Line Division		İ		
	Name of Authorized Transporter of Cas		Address (Give address to which approx	ed copy of this form is to be sent)		
	Phillips Petroleum Co		Odessa, Texas Is gas actually connected? Who	·n		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 32 17 28	Yes	2-10-62		
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio		Materia Darah	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			AFUENTING DECARD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11000 3120					
V.		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Oll, WELL Date First New Oil Run To Tanks	MELIC		fi, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Tubing Freedom				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
		<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	PERTIFICATE OF COMPLIANCE  hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION  APPROVED MAR 19 1974		
	• to analysis along along and and and					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  D. R. Mason		TITLE OIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.			
/						
	Chief Production Cler		well, this form must be accompates taken on the well in accompa	anied by a tabulation of the deviation or the deviation or the deviation of the deviation o		
	CHICK LINGUICIANT CIRL	. 1/	tests taken on the work and accordance of the completely for allows			

(Title)

(Date)

3-14-74

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply