40. OF	COPIES RECEIVED	14	-	-	
Dı	STRIBUTION		NEV	Y MEXICO OIL	
SANTA	. FE	/	·	REQUEST	
FILE		111			
U.S.G.		 	AUTHORIZA	ATION TO TR	
LAND	OFFICE	+, -	-		
TRANS	PORTER GAS	 	_		
OPERA		1			
I. PROR	ATION OFFICE		<u></u>		
	DEPCO, Inc.	/ 			
Address	200 Control	Odeo	70761		
Recson(s) for filing (Check	proper box	sa , 79761	····	
New Wel	n [_]		Change in Tran	sporter of:	
	Recompletion Oil X				
Change	in Ownership		Casinghead Ga	S Cond	
	e of ownership gives of previous o				
H. DESCR	IPTION OF WEI	LL AND	LEASE		
Lease N) <u> </u>	Name, Including	
Locatio	lco State Tr	act 1	6 Mi	11man Quee	
	מ	3	70 Feet From The	North	
Unit	Letter D	_;	/U Feet From the	NOILIIE	
Line	of Section 23		waship 19	Range	
Nome o	: Authorized Transp vajo Crude O	il Pur	TER OF OIL AND y or Conden chasing Co. singhedd Gas	scte 🗀	
			Unit Sec.	Twp. Age.	
	produces oil or liqui ration of tanks.	ds,	D 23	19 28	
	roduction is comm	ningled wi	th that from any oth		
Des	ignate Type of (- Completio	$\operatorname{cn} = (X)$	ll Gas Well	
Date Sp			Date Compl. Ready	to Prod.	
Elevati	us (DF, RKB, RT,	GR, etc.)	Name of Producing	Fernation	
Perfora	tions		1		
			T	NG, CASING, A	
}	HOLE SIZE		CASING &	USING SIZE .	
L					
V. TEST OIL W		QUEST F	OR ALLOWABLE	. (Test must be able for this	
Date F	iist New Oil Run To	Tanks	Date of Test		
1	-47		4-9-77 Tubing Pressure		
Lengin	cf Test 24 hrs.		. azmy . ressate		
Actual	Fred. During Test		Oil-Bals.	The state of the s	
	50 BOPD		50		
GAS W	ELL Prod. Test-MOF/D		Length of Test		
Not real	1.04, 1651-MJF/D	•			
Testin	g Method (pitot, bac	k pr.)	Tubing Pressure (nitia)	
VI. CERT	IFICATE OF CO	OMPLIAN	CE		

CONSERVATION COMMISSION

Form C-104
Concended Old C-104 and C-110

FILE	j	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATHRA	LGAS
LAND OFFICE	AGMORIZATION TO TRA	HO ORT OIL AND HATOKA	RECEIVED
TRANSPORTER OIL /	-		
GAS OPERATOR /	1		APR 29 1977
PRORATION OFFICE	1		1077
Operator V			O. C. C.
DEPCO, Inc.			ARTESIA, OFFICE
	70761		
800 Central, Odes Recson(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Gas	F-1	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
and address of previous owner.			
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	proution Kind of I	ease "_mase No.
Malco State Tract 1	6 Millman Oueen	-Grayburg East State, Fe	1 2 2 2 2 2 1 2 1
Lecation		Taland razer	
Unit Letter B; 3	70 Feet From The North Line	e and Feet F.	com The East
23 _	10	20	
Line of Section 23 To	waship 19 Range	Z8 , NM±M,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil			pproved copy of this form is to be sent)
Navajo Crude Oil Pur	· ·	Box 175 Artesia, N	ew Mexico pproved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singulate des [] et 2.7 dus []	Addition to the addition to the new a	ppotent (op) of this joint is to be seen,
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When
give location of tanks.	D 23 19 28		<u> </u>
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deeper	Plug Back Sime Besty, Diff. Besty,
Designate Type of Completic	$\operatorname{on} - (X)$	1 1 1	
Date Spudied	Date Compl. Ready to Prod.	Tetal Deeth	P.B.T.D.
	Name of Producing Formation	Top Cil/Pas Pay	Tuhing Pepth
Elevations (DF, RKB, RT, GR, etc.)	Name of Frequency Farmation	Top CL, Fis Pay	i an ang i epui
Perforations			Dapth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE .	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	loil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
	4-9-77	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Fressus	Choke Size
24 hrs. Actual Frod. During Test	O::• B::!s.	Water-Sols.	G:5-MOF
50 BOPD	50	30	TSTM
GAS WELL	Length of Test	Bbls. Confensate/MMOF	Gravity of Condensate
Actual Prod. Test-MOF/D	_enqor_est	2227 001.1311 0137 11.131	
Testing Method (pitot, back pr.)	Tubing Pressure (Shub-in)	Cosing Freesure (1'.mb-4m)	Oboke Size
. CERTIFICATE OF COMPLIAN	i CE	OIL CONSE	RVATION COMMISSION
_	and oil Commission	APPROVED APR	2 9 1977
Commission have been complied	regulations of the Oil Conservation with and that the information given	1/12-	Gresset
above is true and complete to th	e best of my knowledge and belief.	1 5Y	
		TITLESUPERVI	SOR, DISTRICT I
\wedge \times $/$ \cdot	,		i in compliance with RULE 1104.
XT 1 hazo	~	I would thin form must be acc	allowable for a newly drilled or desponed ompanied by a tabulation of the deviation
, •	nature) uction Clerk	tests taken on the well in .	accordance with RULE 111.
	i:le)	All sections of this for able on new and recomplete	n must be filled out completely for allowed wells.
4-28-77		Fill out only Sections	I H. III. and VI for changes of owner,
	Date)	well name or number, or tran	sporter or other such change of condition, must be filed for each pool in cultiply
		Separate forms Chick	