State of New Mexico Submit 5 Copies Appropriate District Office DISTRICT I Form C-104 1. .rgy, Minerals and Natural Resources Departna... Revised 1-1-89 RECEIVED See Instructions P.O. Box 1980, Hobbs, NM 88240 at Bottom of Page ISF OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 MAR 1 4 1991 P.O. Box 2088 ŊΤ Santa Fe, New Mexico 87504-2088 O. C. U. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 GT ARTESIA OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION D TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Morexco, Inc. Address Post Office Box 481, Artesia, New Mexico 88211-0481 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change of Operator Effective 1-1-91 ☐ Dīy Gas Recompletion Oil Lease Operations Taken Over 2-16-91 Change in Operator W Casinghead Gas Condensate If change of operator give name and address of previous operator DeKalb Energy Company, 800 Central, Odessa, Texas 79761 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Malco State Tract E. Millman-O-GR-SA State E1536 370 Feet From The N Lipe and Unit Letter _ 2270 Feet From The _ 19S 23 Township Range 28 E . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company O. Box 175, Artesia, NM 88211-0175 Name of Authorized Transporter of Casinghead Gas or Dry Gas [Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company | Unit | Sec. | Twp. 4001 Penbrook, Odessa, Texas 79760 gas actually connected? | When? If well produces oil or liquids, Rge. Is gas actually connected? give location of tanks. 23 R 119S 28E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT ID-V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

•	,
Rebecca Olson Production Analyst	
Signature	
Printed Name	
March 12 1001	(505) 746-6520

OIL CONSERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply committeed well-