

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-10083
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5136
7. Lease Name or Unit Agreement Name Malco State Tract 1
8. Well No. 6
9. Pool name or Wildcat Millman-QN-GR-SA, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	
2. Name of Operator SDX RESOURCES, INC.	
3. Address of Operator P. O. BOX 5061 MIDLAND, TX 79704	
4. Well Location Unit Letter B : 370 Feet From The North Line and 2270 Feet From The East Line Section 23 Township 19S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3389	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Set RBP & perf 1716-1881' (Queen) <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of work) SEE RULE 1103.

Original spud date 1/15/64 w/10-3/4" set @ 393' and 4-1/2" 11.6# 2368 OIL CON. DIV.  
5/22/95 Added additional Grayburg perfs 2104-2300' and acidized w/2500 gals 15% NEFE acid  
and fraced w/40,000 gals Borate X/L get w/850 sacks 12/20 Brady sand. DIST. 2  
Plans are to set RBP on 2-3/8" workstring @ approximate 2010' and circulate hole w/2% KCl.  
RU & perf 1716-1881' (total 28 holes, 1 spf). Break down perfs in 8 settings w/1 bbl of  
acid/setting. Acidize all perfs w/60 ball sealers w/total acid of 3000 gals of 15% MSR.  
Flow back acid & swab test zone. Propose to frac well down 2-3/8" workstring w/27,000  
gals delayed Borate X/L gel & 57,000# Brady sand. Will flow well back using modified  
forced closure technique. Will TIH w/original tubing & return well to pumping from its  
original depth. Will circulate sand & balls off of RBP & retrieve RBP prior to TIH w/  
tubing. Propose to start work around 11/27/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 11/16/95  
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. (915) 685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

NOV 20 1995  
DATE

CONDITIONS OF APPROVAL, IF ANY: