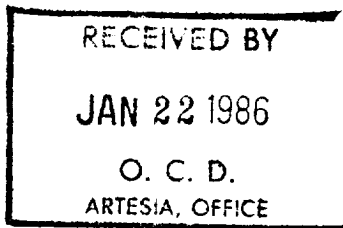


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Point Petroleum Corporation ✓

Address P.O. Box 3805, Midland, TX 79702

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	☐ Dry Gas	Other (Please explain) <u>Effective 1/19/86</u>
☐ Recompletion	☒ Oil	☐ Condensate	
☐ Change in Ownership	☐ Casinghead Gas		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Kenwood Federal</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Shugart (Y.SR.Q.G.)</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>LC-029387</u>
Location				
Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1490</u> Feet From The <u>West</u>				
Line of Section <u>19</u> Township <u>18S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Tesoro Crude Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2297, Midland, TX 79702</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>M</u> Sec. <u>19</u> Twp. <u>18S</u> Rge. <u>31E</u>	<u>Post ID-2</u> <u>8-14-86</u> <u>Chg. LT. JNM</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Brian M. [Signature]
(Signature)
Vice President
(Title)
1/19/86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 6 1986, 19 _____

BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
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Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (D.F., RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
	Gas-MCF	Choke Size

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (Short-Ln)	Casing Pressure (Short-Ln)	Choke Size