

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO FEBRUARY 28, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

I. S. WELCH **KENWOOD**, Well No. **3**, in **SE** $\frac{1}{4}$ **NN** $\frac{1}{4}$,
(Company or Operator) (Lease)
F, Sec. **29**, T. **18S**, R. **31E**, NMPM., **SUGARB** Pool
Unit Letter

EDDY

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2310/N 1650/W

Tubing, Casing and Cementing Record
Size Feet Sax

8-5/8	750	50
5 1/2	3895	150

County. Date Spudded **12/18/63** Date Drilling Completed **2/14/64**
Elevation **-** Total Depth **3895** PBD **3854**
Top Oil/Gas Pay **3774** Name of Prod. Form. **GRAYBURG**

PRODUCING INTERVAL -

Perforations **3823-3799; 3792-3774**
Open Hole **-** Depth **-** Casing Shoe **3895** Depth **-** Tubing **3890**

OIL WELL TEST -

Natural Prod. Test: **24** bbls. oil, **-** bbls water in **24** hrs, **-** min. Size **2 1/2** Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **25** bbls. oil, **-** bbls water in **24** hrs, **-** min. Size **2 1/2** Choke

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**
Method of Testing (pitot, back pressure, etc.): **-**
Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**
Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **(SEE BELOW)**

Casing **-** Tubing **-** Date first new **FEBRUARY 25, 1964**
Press. **-** Press. **-** oil run to tanks

Oil Transporter **THE PERMIAN CORPORATION**

Gas Transporter **PHILLIPS PETROLEUM CO.**

Remarks: **TREATED FEBRUARY 18, 1964 WITH 1300 BBLs. OF LEASE OIL AND 60,000 OF SAND.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **FEB 28 1964**, 19.

OIL CONSERVATION COMMISSION

By: **McCrutney**

Title **OIL AND GAS INSPECTOR**

I. S. WELCH
(Company or Operator)
By: **[Signature]**
(Signature)

Title **AGENT**

Send Communications regarding well to:

Name **I. S. WELCH**

Address **DRAWER N**

ARTESIA, NEW MEXICO

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OIL CONSERVATION COMMISSION		
REGIONAL DISTRICT OFFICE		
No. Copies Received	5	
DATE RECEIVED		
OPERATION	2	
EXTENSION	1	
PRODUCTION	1	
STATE		
U. S. G. O.		
TRANSPORTATION		
FILE	1	
BUREAU OF MINING		