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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 029387C

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p align="center">RECEIVED OCT 29 1981 O.C.D. ARTESIA, OFFICE</p>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name	
2. Name of Operator Southland Royalty Company /	8. Farm or Lease Name Kenwood	
3. Address of Operator 1100 Wall Towers West Midland, Texas 79701	9. Well No. 3	
4. Location of Well UNIT LETTER F 2310 FEET FROM THE N LINE AND 1650 FEET FROM THE W LINE, SECTION 29 TOWNSHIP 18S RANGE 31E N.M.P.M.	10. Field and Pool, or Wildcat. Shugart Y-SR-Q-GB	
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Repair Bradenhead Waterflow <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dig pit. Flow well down. Notify NMOCC (Mike Williams 748-1283).
2. MIRU WS Unit. POH w/tbg & PKR. Install BOP.
3. Run Cmt Bond Log TD-surf to determine cmt top.
4. Set CIBP on WL @ 3750'. Test csg to 1000 psi.
5. If csg leak is indicated, RIH w/PKR on 2 7/8" WS & locate top & bottom holes. Coordinate squeeze procedure with NMOCC.
6. If no csg leak found, perf w/2 way sqz gun @ TOC under lubricator as shown on Bond Log.
7. Set Cmt Ret - 50 ft above sqz holes on WL.
8. RIH w/WS & sting into ret. Circulate cmt to surface. Snap out of ret & rev tbg clean.
9. If BH flow has been stopped, RIH w/bit & DC on WS. DO ret, cmt & CIBP. CO to PBTD @ 3854'. POH.
10. Rerun tbg & PKR. Place well back on injection.

Estimate work to begin 10/28/81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. H. H. H.* TITLE District Production Mgr. DATE 10/27/81

APPROVED BY *M. Williams* TITLE OIL AND GAS INSPECTOR DATE NOV - 3 1981
CONDITIONS OF APPROVAL, IF ANY: Subject to USGS Approval