

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

2. Name of Operator
Southland Royalty Company

3. Address and Telephone No.
P.O. Box 51810 Midland, TX 79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL, 1650' FWL
Sec. 29, T18S, R31E
Eddy County, New Mexico

5. Lease Designation and Serial No.

LC-029387C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kenwood No. 3

9. API Well No.

30-015-10095

10. Field and Pool, or Exploratory Area

Shugart (Y,7R,QN,GB)

11. County or Parish, State

Eddy County

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other PLUG BACK FROM

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
NU BOPE. RIH w/ bit and casing scraper on 2-3/8" tubing to 3775'. POOH w/ tubing and bit.

GIH w/ cement retainer on 2-3/8" tubing setting retainer at +/- 3100'.

RU cementing equipment. Squeeze perfs 3,774'-3,823' w/ 150 sx Class C cement. Cap CCCR w/ 35' cement.

POOH w/ tubing. GIH and perf Yates +/-2450'-2550'. POOH w/ perforating gun.

GIH w/ 2-3/8" tubing and tension packer to 2350'. Circulate hole w/ packer fluid. Set packer @ 2350'.

Perform casing integrity pressure test to 500 psi and provide pressure chart.

ND BOPE.

Equip well for water injection. Commence water injection.

If necessary, acidize well w/ 1,500 gals acid.

14. I hereby certify that the foregoing is true and correct

Signed Maria L. Perez

Title Production Assistant

Date 11-5-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title Petroleum Engineer

Date DEC 07 1993