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## NEW MEXICO OIL CONSERVA ON COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    N.M.   Ostate   N.M.   Ostate   Os	(Date) /4
Company or Operator   Clease   Cast   Company or Operator	yburg 200-02, Choke rs,min. Size_ equal to volume of
Company or Operator   Clease   Clease   Company or Operator   Clease   Clea	yburg 200-02, Choke rs,min. Size_ equal to volume of
Company or Operator) Sec. 13 T. 19 R. 28 NMPM, Millman Queen-Grayby  County. Date Spudded. 1-30-6k Please indicate location:  Top Oil/Gas Pay 2095 Name of Prod. Form. Queen-Gray  PRODUCING INTERVAL - 2 K bullets /ft 2115-17, 2127-29, 2207-09, 2216-18, & 1 bullet 2095.  Perforations Open Hole 2007-09, 2216-18, & 1 bullet 2095.  CI N O P Natural Prod. Test: bbls.oil, bbls water in hrest After Acid or Fracture Treatment (after recovery of volume of oil load oil used): 121 bbls.oil, 221 bbls water in 24 hrs,  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Chapter Acid or Fracture Treatment: MCF/Day; Hours flowed Chapter Acid or Fracture T	yburg 200-02, Choke rs,min. Size_ equal to volume of
Please indicate location:    C   B   A	yburg 200-02,  Choke rs,min. Size_ equal to volume of
Please indicate location:    C	yburg 200-02,  Choke rs,min. Size_ equal to volume of
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Acid or Fracture Treatment (Give amounts of materials used, such as ac sand): 2000 gal in a acid 15,000 gal ref	200# sand.
Casing Tubing Date first new Press. Press. oil run to tanks Narch 5, 196	
Press. Press. oil run to tanks  Continental Oil Co.	
Gil Transporter Continental Gil Co. Phillips Petroleum Co.	
Gas Transporter	TEIVE
narks:	MAR 6 1001
	O. C -
I hereby certify that the information given above is true and complete to the best of my knowledge Sunray DI Oil Company	TESIA, TEATT
proved MAR 6 1964 , 19 (Company or Operator	V.R. Mayabb
OIL CONSERVATION COMMISSION  By  (Signature)	TADA MAYNDU
OIL CONSERVATION COMMISSION  (Signature)  Platrict Engineer	
Title Send Communications regards	
Send Communications regard  C.T. McClanaban  Name Box 128, Hobbe, New	