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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 5, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company

N.M. State 10

Well No. 6

in SW 1/4

SE 1/4

(Company or Operator)

(Lease)

East

N 13, Sec. 13, T. 19, R. 28, NMPM., Millman Queen-Grayburg Pool

Unit Letter

Eddy

County. Date Spudded 1-30-64

Date Drilling Completed 3-5-64

Elevation 3385 OL Total Depth 2300 PBD -

Top Oil/Gas Pay 2095 Name of Prod. Form. Queen-Grayburg

PRODUCING INTERVAL - 2 E bullets /ft 2115-17, 2127-29, 2200-02, 2207-09, 2216-18, & 1 bullet 2095.

Perforations - Depth - Depth 2208
Open Hole - Casing Shoe - Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 121 bbls. oil, 221 bbls water in 24 hrs, - min. Swab

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal LIME Acid 15,000 gal ref oil & 45,000 sand.

Casing Press. - Tubing Press. - Date first new oil run to tanks March 5, 1964

Oil Transporter Continental Oil Co.

Gas Transporter Phillips Petroleum Co.

Remarks: -

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 6 1964, 19 Sunray DX Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
Title NEW GAS INSPECTOR

By: V.R. Mayabb
(Signature)

Title District Engineer

Send Communications regarding well to:

Name C.T. McClanahan

Box 128, Hobbs, New Mexico

RECEIVED

MAR 6 1964

O. C. C. DISTRICT ENGINEER

NEW