

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED		6
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SANTA FE		1
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LAND OFFICE		1
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

SUNRAY OIL CO.

NAME CHANGED TO:

N.M. State

AREA 640 ACRES
LOCATE WELL, CORRECTLY.

Sunray Oil Company

(Company or Operator)

SUNRAY OIL CO. - OIL DIVISION

(Lease)

Well No. 6, in SW 1/4 of SE 25, 1968, T. 19, R. 28, NMPM.

East Millman Queen-Grayburg Pool, Eddy County.

Well is 990 feet from South line and 1980 feet from West line

of Section 13. If State Land the Oil and Gas Lease No. is OG-784

Drilling Commenced January 30, 1964. Drilling was Completed March 5, 1964

Name of Drilling Contractor Cactus Drilling Co.

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3385

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2095 to 2218

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

RECEIVED

MAR 10 1964

O. C. C.
ARTESIA, OFFICE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	418	Guide Shoe	-		Surface Csg.
4 1/2	9.5	New	2300	WDW Guide Shoe	-	2095-2218	Prod. Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
Contractor	8 5/8	418	430	Pump		
	4 1/2	2300	250	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidize perfs w/2000 gal LTNE acid & Frac w/15,000 gal ref oil and 45,000# sand.

Result of Production Stimulation Swab 121 bbl oil & 221 bbl water Gvty 26 deg GOR 940/1

Depth Cleaned Out

MOORD OF DRILL-STEM AND SPECIAL T. 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....TD.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....March 4,....., 19.....64

OIL WELL: The production during the first 24 hours was.....342.....barrels of liquid of which.....35.4.....% was
was oil;% was emulsion;64.6.....% water; and.....% was sediment. A.P.I.
Gravity.....26 deg.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....380	T. Montoya.....	T. Farmington.....	
T. Yates.....960	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....1705	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....1965	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche & sand				
50	160	110	Red shale				
160	180	20	Anhy				
180	420	240	Red shale				
420	445	25	Anhy				
445	625	180	Salt & shale				
625	935	310	Anhy				
935	970	35	Anhy, shale				
970	1250	280	Anhy				
1250	1280	30	Brown lime				
1280	1572	292	Line				
1572	1580	8	Sand, lime				
1580	1690	110	lime				
1690	1725	35	sandy lime				
1725	2095	370	lime				
2095	2300	205	Line, Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

3-5-64

(Date)

Company or Operator.....Sunray Oil Company.....
Name.....V.R. Mayabo.....

Address.....Box 128, Hobbs, New Mexico.....
Position or Title.....District Engineer.....