DISTRIBUTION		
SANTA FE	v	
FILE	\	v
J.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	v
	GAS	v
OPERATOR	v	
I. PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

FEB 8 1982

O. C. D.
ARTESIA, OFFICE

Operator
Sun Exploration & Production Co. ✓

Address
P. O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐   Dry Gas ☐

Casinghead Gas ☐   Condensate ☐

Other (Please explain)
Name Change Only
From: Sun Oil Company

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
East Millman Pool Ut.Tr4	6	Millman Queen Grayburg, East	State, Federal or Fee State	OG-784

Location

Unit Letter __N__ ; __990__ Feet From The __South__ Line and __1980__ Feet From The __West__

Line of Section __13__ Township __19-S__ Range __28-E__ , NMPM, __Eddy__ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☑ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company Pipeline Division	North Freeman Ave., Artesia, New Mex. 88210
Name of Authorized Transporter of Casinghead Gas ☑ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Pipe Line Company	1st Floor Phillips Bldg.Annex, Bartlesville,

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When OK. 74004
	C	13	19	28	yes	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pttot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Manm J Perz
(Signature)

Senior Accounting Assistance
(Title)

January 25, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 10 1982** , 19 _____

BY _W.A. Gressett_

TITLE ___SUPERVISOR, DISTRICT II___

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply