Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION MECEIVED

P.O. Box 2088

AHG : G 1993

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION Sept. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-STEPHENS & JOHNSON OPERATING CO. 10105 Address P. O. BOX 2249, WICHITA FALLS, TX 76307-2249 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Dry Gas Effective 9/1/93 Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator S & J OPERATING COMPANY, P. O. BOX 2249, WICHITA FALLS, TX 76307-2249 II. DESCRIPTION OF WELL AND LEASE Lease Name EAST MILLMAN Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee POOL UNIT, TRACT # 6 MILLMAN QUEEN, GB/SA, EAST OG- 784 Location 990' Feet From The South Line and 1980 Feet From The West Unit Letter 19S 28E **EDDY** Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate SCURLOCK PERMIAN CORPORATION P. O. BOX 4648, HOUSTON, TX 77210-4648 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) X PHILLIPS PETROLEUM COMPANY DRAWER P. ARTESIA NM 88210 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. 13 28E | 19s | If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE **CASING & TUBING SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bhis **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above OCT 25 1993 is true and complete to the best of my knowledge and belief. Date Approved _ Jues Sumus By _ Signature ORIGINA MIKE WILLIAMS PRODUCTION MGR JO BUMGARDNER Printed Name SUPERVISOR, DISTRICT ! 817/723-2166 AUG - 9 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.