

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO 30-015-10110
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name East Millman Unit
Well No. 189
Pool name or Wildcat Millman Yts-7R (46555)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WIW	
Name of Operator SDX Resources, Inc.	
Address of Operator PO Box 5061, Midland, TX 79704	
Well Location Unit Letter <u>M</u> <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Repair csg. ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flow back well & TOH w/PC tbg & pkr

TIH w/bit on 2-3/8" workstring & clean out well to 2230'

Set RBP @ 1760' & test w/pkr for hole. Depending on results will either squeeze hole or attempt to back off & replace top portion of 4-1/2" csg.

Once csg tests ok - pull RBP & LD workstring

Run AD-1 back to 1756' on 2-3/8" PC & return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Chuck Morgan*

TITLE Engineer

DATE 02-10-00

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Michael Stillefeld*

TITLE

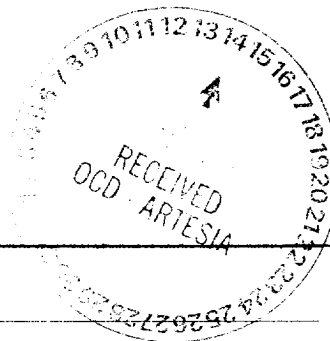
*Field Rep. II*

DATE

*2/24/2000*

CONDITIONS OF APPROVAL, IF ANY:

*\*Notify NMPD to witness Repair operations.*



EMU # 189  
330 FSL & 990'FWL  
Sec. 11 T19S R28E  
Edy Co., N.M.

Existing Condition:

12-1/2" hole to 452' with 452' of 10-3/4" csg cemented with 100 sxs.  
8" to 2264' with 2264' of 4-1/2" casing cemented with 200 sxs. (TOC by lof at 420').  
Perfs: 1798'-2206'.  
2-3/8" PC tubing at 1756' with baker AD-1.

Proposal:

- 1.) Flow back well and TOH with PC tubing and packer.
- 2.) TIH with bit on 2-3/8" workstring and clean out well to 2230'.
- 3.) Set RBP at ~ 1760' and test with packer for hole. Depending on results will either squeeze hole or attempt to back off and replace top portion of 4-1/2" casing.
- 4.) Once casing test OK: pull RBP and lay down workstring.
- 5.) Run AD-1 back to 1756 on 2-3/8" PC and return well to ~~production~~ injection.