

RECEIVED

Form 9-331

JUN 30 1983

O. C. D.
ARTESIA, OFFICE

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL X 660' FWL Unit E
AT TOP PROD. INTERVAL: sec. 27 T-18-S, R-31-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☒
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE
LC-029392-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hinkle Federal9. WELL NO.
110. FIELD OR WILDCAT NAME
Shugart-Delaware11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-18-31 NMPM12. COUNTY OR PARISH
Eddy13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3642 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to acid stimulate as follows: Move service unit and rig up. Pull rods, pump and tubing. Tubing set at 5012'. Run in hole with tubing and packer. Set packer at 4830±. Pressure test to 500 PSI. Acidize as follows:

- a.) Tag all acid with radioactive material.
- b.) Run log at 4740'-5090'.
- c.) Pump 1000 gal of 15% NE HCL with 50 gals Checker Sol at 1 BPM. Pump at min. pressure. Flush with 14 bbl of 2% KCL BW. Run after treatment survey at 4740'-5090'. Swab. Pull tubing, packer and run in hole with tubing, pump and rods. Set tubing at 5012±. Use rod string design and place well back on production.

0-4-BLM, R 1-HOU, R.E. Ogden Rm 21.150 1-F. J. Nash RM 4.206 1-NMOCD 1-PJS
Subsurface Safety Valve: Manu. and Type _____ Set @ 1-SUSP.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Seura TITLE Asst. Adm. Analyst DATE 6-13-83

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE

DATE

JUN 29 1983