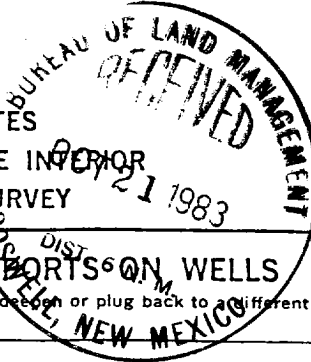


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



OIL CONS. COMMISSION  
DRAWN DD  
ARTESIA, NM 88210  
Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE 1650' FNL X 660' FWL, Unit E  
AT TOP PROD. INTERVAL: Sec. 27, T-18-S, R-31-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED BY

OCT 24 1983

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 8-18-83. Pulled rods and pump. Installed BOP and seating nipple. Ran packer and set at 4829'. Logged and loaded casing with 40 bbl brine 2% KCL. Pressure tested casing for 15 min and OK. Pumped 1000 gals 15% HCL and additives. Tagged acid radioactive materials and flushed with 14 bbl brine. Swabbed and recovered 18 BLW. Released packer and ran tubing. Packer reset at 4829'. Slight show of gas. Last hour recovered 1 BLW. Released packer and pulled tubing and packer. Ran seating nipple, tubing and seating nipple landed at 4987'. Removed BOP and installed tree. Installed pumping equipment and moved out service unit 8-23-83. Pumped 123 BO, 65 BLW, and 0 MCF in 210 hours. Last 24 hours pumped 9 BO, 1 BLW, and 0 MCF. Returned to production.

0+4-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-PJS  
1-NMOCD, A

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Patty J. Serna TITLE Ast. Adm. Analyst DATE 10-18-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 21 1983