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FILE			-	
U.S.G.S.			L.	
LAND OFFICE				
TRANSPORTER	OIL	$I_{-}$		
	GAS			
OPERATOR				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION/ ETRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			· ·
TRANSPORTER OIL /	NOV 1 5 1972	•	
OPERATOR /	1,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4		
PRORATION OFFICE	C.C.C.		
Operator	ARTESIA, OFFICE		
Harlan Oil Compar	* <i>y</i>		
	rtesia, New Mexico 88210		
Reason(s) for filing (Check proper box	:)	Other (Please explain)	
New Well	Change in Transporter of:	<u> </u>	•
Recompletion	Oil Dry Gas	FF	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner	D, M. Bassett Drilling Co	mpany, 601 S. 15th, Art	esi <b>a, N. M.</b> 88210
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name FF	Well No. Pool Name, Including Fo		
Tidewater Federal	3 North Hackberry	Yates State, Federa	or Fee Federal MM 06813
Location Unit Letter L : 16	50 Feet From The South Line	e and Feet From 1	he West
	wnship 105 Range 3	$e1E$ , NMPM, $E^{D}d$	7) County
Line of Section 19 To	wnship 195 Range 3	115 , 1441 W., 15 Q.	y
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S   Address (Give address to which approv	ved copy of this form is to be sent)
Texas - New Mexico Pi	oe Line Company	Box 1510. Midland. Tex Address (Give address to which appro-	as 79701
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give daaress to which approved	rea copy of this form is to be sent;
		Is gas actually connected? Who	an
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	
	ith that from any other lease or pool,	give commingling order number:	1
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type of Completi	on – (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CENEVITING DECORD	
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OD AT YOU ARE TO COME A DESCRIPTION OF THE PERSON OF THE P	feer recovery of total volume of load oil	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float 1001 Met / 5	- •		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
A CONTROL OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION
I. CERTIFICATE OF COMPLIA		Man.	372
y hamaka masifu shas sha adan and	regulations of the Oil Conservation	APPROVED	, 19
Delica base compliant	with and that the information given		
above is true and complete to the	ne best of my knowledge and belief.	DY	
		TITLE OIL AND GAS INSPEC	2 7 W ~ ~ ~
1/1/1/1/4		This form is to be filed in	compliance with RULE 1104.
( Almen De	odsan	TALLE SE SESSENCE FOR BILD	wable for a newly drilled or deepened
( / Kow X		melt this form must be accomp	mied by a tabulation of the deviation

· · · · · · · · · · · · · · · · · · ·					
	(A) 1-0-1				
( low	Gooden -				
(Signature)					

Agent

(Title)

November 1, 1972

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply