		·		cl6r o	
	State of I	New Mexico	RECEIVED	Form C-104	
Subnút 5 Copies Appropriate Distuict Office	Energy, Minerals and Na	tural Resources Department	CED - 1 1000	Revised 1-1-89 See Instructions	
DISTRICT] P.O. Box 1980, Hobbs, NM 88240	OT CONSERV	ATTION DIVISION	SEP - 1 1992	at Boltom of Page	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		C. C. D.		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		BLE AND AUTHORIZA	ΓΙΟΝ		
I.	TO TRANSPORT O	IL AND NATURAL GAS	T Well API No.		
Openior Mack Energy Corpo	ration /				
Address P.O. Box 276, Art	esia, NM 88210				
Reason(s) for Filing (Check proper box)		Other (Please explain)			
New Well	Oil Dry Gas	Effective 8/1/	92		
Change in Operator	Casinghead Gas Condensate		rtesia. NM 882	210	
If change of operator give name Mar	bob Energy Corporation,	P. O. Drawer 217, F.	ILESIA, MA OUL		
II. DESCRIPTION OF WELL	LAND LEASE Well No. Pool Name, Inclus	ding Formation	Kind of Lease	Lease No.	
Lease Name TIDEWATER FE	3 HACKBERRY	YATES SR, NORTH	XXXXX XXXXX XXXXX	NM-06813	
Location	16E0 m.m. m.S	Line and330	_ Feet From The	WLine	
Unit Letter		•		County	
Section 19 Towns	hip 19S Range	<u>31e , nmpm, </u>	EDDY		
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS Address (Give address to which a	pproved copy of this form i	s to be sent)	
ΥА	inghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form i	s to be sens)	
Name of Authorized Transporter of Casi	inghead Gas		When 7		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	. Is gas actually connected?	ττις <i>μ Ι</i>		
If this production is commingled with the	it from any other lease or pool, give comming	gling order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Sam	e Res'v Diff Res'v	
Designate Type of Completion	n - (X)	Total Depth		l	
Date Spudded	Date Compl. Ready to Prod.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shi	0e	
·		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAUNS DEMENT		
FIOLE SIZE			Posted TD- 3 9-11-92		
			Chat	p	
V. TEST DATA AND REQUE OIL WELL (Test must be after	IST FOR ALLOW ABLE recovery of total volume of load oil and mus	is be equal to or exceed top allowable	e for this depth or be for fu	ll 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	, , , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Length of Test	Tubing Pressure	Ubing Pressure Casing Pressure		Choke Size	
	Oil - Bbls.	Water - Bbis.	Una- MCP		
Actual Prod. During Test	Q[] - Dois.				
GAS WELL		Bbls. Condensate/MMCP	Gravity of Conde	nsale	
Actual Prod. Test - MCIVD	Length of l'est				
losting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clioke Size		
	CATE OF COMPLIANCE		RVATION DI	/ISION	
تصحيل سميا بيداد والمر	ulations of the Oil Conservation	11			
I hereby certify that the rules and regulation Division have been complied with and is true and complete to the best of my	a that the intornation given above	Date Approved	<u>SEP 1 19</u>	92	
De la comprese de la	10 (18)		SEP 19 ORIGINAL SIGNED		
Khorde Milson		Date Approved ORIGINAL SIGNED By ORIGINAL SIGNED MIKE WILLIAMS SUPERVISOR, DISTRICT II			
Signature Rhonda Nelson	Production Clerk Tide	THO	SUPERVICE		
Printed Names 92	748-3303	Title			
Date	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
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Separate Form C-104 must be filed for each pool in multiply completed wells.