

NM OIL CONS. COMMISSIC  
UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PROPOSAL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

330' FSL & 834' FWL, Sec. 19, T-18-S, R-31-E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kenwood Federal (Mayer)

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Shugart (Y,SR,Q,G)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3631' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Perforate & Treat Queen Zone

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRUPU. POH w/rods. Install BOP.
2. Tag btm & POH w/tbg.
3. RIH & set CIBP @ 3350' + by WL. Load hole. Run cmt bond log to determine TOC & csg inspection log from TOC to surface (if log indicates poor csg, RIH & press test).
4. Perf Queen @ 3160', 61', 71', 72', 78', 79', 80', 88', 89', 93', 94', 95', 3203', 04' 05', 14', 15' & 16' w/1 JSPF (total of 18 holes).
5. RIH w/pkr. Spot 7 1/2% HCl across perfs 3160-3216'. Set pkr @ 3050' +. Break down by increasing & holding press in 500 psi increments.
6. Acdz perfs 3160-3216' w/3000 gals 7 1/2% HCl w/NEFE and clay stabilizer @ + 4 BPM diverting w/27-7/8" RCN BS dispersed evenly throughout.
7. Swb load back & test.
8. If needed, frac Queen perfs 3160-3216' w/18,000 gals x-link 30 ppg KCl wtr + 37,500# 20/40 sand @ + 15 BPM.
9. SI until gel has broken. Swb load back.
10. RIH & clean out frac sand. POH.
11. RIH w/production equipment. Place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED FN. RAD by Daniel Rebit TITLE District Operations Engineer DATE 2/3/83

(This space for Federal or State Approval)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 7 1983

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR