

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

RECEIVED BY

AUG 22 1985

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Point Petroleum Corp.

P.O. Box 3805, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 8-1-85

If change of ownership give name and address of previous owner Southland Royalty Co., 21 Desta Drive, Midland, Texas 79705

DESCRIPTION OF WELL AND LEASE

Lease Name Kenwood Federal	Well No. 2	Pool Name, Including Formation Shugart (Y.SR.Q.G.)	Kind of Lease State, Federal, or Free Federal LC-029387-D
Location Unit Letter M ; 330 Feet From The South Line and 834 Feet From The West Line of Section 19 Township 18S Range 31E , NMPM Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 42130, Houston, Texas 77042
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 19 18S 31E
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			8-30-85
			Chg Op

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pit)	Testing Pressure (lbwt-in)	Casing Pressure (lbwt-in)	Choke Size

CERTIFICATE OF COMPLETION

I hereby certify that the information furnished by the Oil Conservation Division has been examined and found to be correct to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

AUG 27 1985

APPROVED

Original Signed By

Les A. Clements

Supervisor District II