Submit 5 Copies Appropriate District Office DISTRICT	State of New Mexico En y, Minerals and Natural Resources Department				Form C-104 Respect 1-1-89 ACCUESS Instructions at Bottom of Page			
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drewer DD, Arissia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				APR 2 1 1993			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	BEQUEST FO		LE AND AUTHORIZA		21 No.			
Chentor XERIC OIL & GAS	COMPANY	, 						
Address P.O. BOX 51311, Reason(s) for Filing (Check proper box) New Well Recompletion Change is Operator If change of operator give name and address of previous operator	Change in	Transporter of: Dry Gas Condensate	311 (915)683-3 Other (Please explain) EFFECTIVE MAY	<u></u>	93			
II. DESCRIPTION OF WELL Lease Name RENWOOD FEDERAL	Well No.	Pool Name, Include SHUGART	ng Formalion (Y.S.R.Q.GB)	Kind of State	i Lease storial of Fee		и No. 9387-D	
Location Unit LetterM	. 330'	Feet From The S	outh Lips and 834		t From The	West	Line	
	ip 18-S	Range 31-E	, NMPM, EDDY	, 				
		IL AND NATU	RAL GAS					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to PETRO SOURCE PARTNERS, LTD. 9801 WESTHE				ich approved copy of this form is to be sent) IER, ST.900, HOUSTON, TX				
PETRO SOURCE PA			Address (Give address to which	h approved	copy of this for		the state of the s	
If well produces oil or liquids, give location of taaks.	Unit Sec. H 5	Twp. Rge 195 31E	Is gas actually connected?	When	When 7			
If this production is comminagled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order aumber:					
Designate Type of Completion	i - (X)	Gas Well	New Well Workover	Deepen	Plug Back S	iame Res'v	Diff Res'v	
Date Spudded	Dale Compl. Ready is	o Prod.	Total Depth		P.B.T.D.		A	
Elevations (DF. RKB. RT. GR. etc.)	Name of Producing F	omation	Top Oil/Gas Pay	Tubing Depth				
Perforations	1003			Depth Casing Shoe				
			CEMENTING RECORD		SACKS CEMENT			
HOLE SIZE	CASING & TU	JBING SIZE	DEPTH SET		5/	ICKS CEME		
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	·					
	recovery of total volume		be equal to or exceed top allows			r full 24 hour	r.)	
	Date of Test	· · · · · · · · · · · · · · · · · · ·	Producing Method (Flow, pump	, gas 191, 41			·	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	·····	Waler + Bbis.		Gas- MCF	· · · · · · · · · · · · · · · · · · ·		
GAS WELL		<u> </u>	<u> </u>					
Actual Prod. Test + MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate			
Tesung Method (pilol, back pr.)	Tubing Preseire (Shui	·in)	Casing Pressure (Shulin)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Od Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief			OIL CONSERVATION DIVISION Date Approved					
Kin K d	allord							
Signature KEVIN K. GAFFORD Operations Mgr.			By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS					
Printed Name 4-19-93	(915)683-		Title SUPERV					
Date	Tele	phone No						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.