

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO **8/8/63**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

V. S. WELCH **KENWOOD** Well No. **I-X** in **SN** $\frac{1}{4}$ **NN** $\frac{1}{4}$

(Company or Operator) (Lease)
B **18S** **SIE** **N. SHUGART** Pool

Unit Letter **EDDY** County Date Spudded **5/21/63** Date Drilling Completed **7/19/63**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **3550** Total Depth **3839** PBD **3809**

Top Oil/Gas Pay **3550** Name of Prod. Form. **QUEEN**

PRODUCING INTERVAL - **3724-62**
3550-72

Perforations _____ Depth **3835** Depth **3800**
Open Hole _____ Casing Shoe _____ Tubing _____

OIL WELL TEST -
Natural Prod. Test: **20** bbls. oil, _____ bbls water in **24** hrs, _____ min. Choke **BAIL**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) **150** bbls. oil, _____ bbls water in **24** hrs, _____ min. Choke **SNAB**

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	732	75
5-1/2"	3835	175

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
(SEE BELOW)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **AUGUST 1, 1963**

Oil Transporter **THE PERMIAN CORPORATION**

Gas Transporter _____

Remarks: **7/24/63 - TREATED FROM 3724-62 WITH 1750 BBLs. OF LEASE OIL AND 120,000 OF SAND. TREATED FROM 3550-72 WITH 1200 BBLs. OF LEASE OIL AND 60,000 OF SAND.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **AUG 8 1963**, 19

OIL CONSERVATION COMMISSION

By: **M. L. Armstrong**

Title: **DEPT. AND GAS INSPECTOR**

By: **V. S. WELCH**
(Company or Operator)
(Signature)

Title: **AGENT**

Send Communications regarding well to:

Name: **V. S. WELCH**
P. O. DRAWER N
Address: **ARTESIA, NEW MEXICO**

OIL CONSERVATION COMMISSION		
ALABAMA DISTRICT OFFICE		
No. Copies Received	6	
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