

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW MEXICO
ARTESIA, NM 88210

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kenwood Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Shugart (Y, 7R, Q, GB)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FNL & 330' FWL, Sec. 29, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all completions and casing depths pertinent to this work.)

This is in reply to Form 9-331 Sundry Notice dated 12-31-81.

1. POOH w/rods & tbg. Set CIBP on WL @ 3305'
2. RU & perf 2 holes @ 2110'. Pmpd into perfs @ 4 BPM, 400# press.
3. Ran cmt retainer & set @ 1937'. Pmpd 300 sxs. Class "C" cmt 2% CaCl.
4. Reverse out 5 sxs, 20 sxs in csg & 275 sxs in perfs & hole. POH w/tbg.
5. Drilld out cmt to 2110'. Still have wtr. flw.
6. RU to sqz perfs & hole. POH w/tbg, DC & bit. GIH w/tbg. Set ret @ 1937'. Pmp 300 sxs Class "C" cmt, 1/4#/sx. Flocele, 4% CaCl. Max press 2200#, but would not hole. Clear perfs. Waited 5 hrs. Pmp 300 sxs Class "C". Max press 2300#. Would not hole press. Clear perfs.
7. Sqz perfs & hole w/300 sxs Class "C". reverse out 20 sxs, 20 sxs in cst & 260 sxs in perfs.
8. Drill out ret & cmt to 1945'. Quit drlg. POH. Ran new bit. Drill to 1967'. Drilled cmt 1967-2110'. Tst sqz to 1000#. Drill out CIBP @ 3305'. Cleaned out to 3821'. Circ hole clean. Started well pmpg.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Operations Engineer

DATE 4/8/82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

APR 9 1982

U.S. GEOLOGICAL SURVEY
POSWELL, NEW MEX

*See Instructions on Reverse Side