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OIL CONSERVATION **RECEIVED**
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 20 1982
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. 648

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name State 648
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 190
4. Location of Well UNIT LETTER G, 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Pool, or Wildcat E. Millman Q GBR. SA
15. Elevation (Show whether DF, RT, GR, etc.) 3475 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DEPCO, Inc. intends to squeeze perfs (1813'-15', 1821-23') with approximately 75 sx. cement and displace to 100' above perfs. Then perforate the long string at 515' (approximately 50' below surface pipe) and squeeze with approximately 80 sx. cement, leaving cement at the surface of the long string, and place a dry hole marker at the surface.

The 80 sx. cement would bring the cement up approximately 100' into the surface pipe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Field Engineer DATE 10-19-82

APPROVED BY Oil and Gas Inspector TITLE OIL AND GAS INSPECTOR DATE OCT 21 1982

CONDITIONS OF APPROVAL, IF ANY: