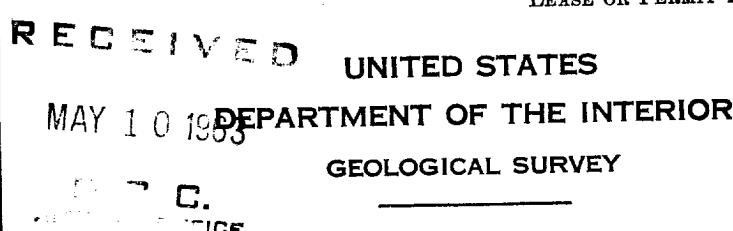


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-070242A
LEASE OR PERMIT TO PROSPECT W



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address Box 1821, Midland, Texas
Lessor or Tract Barton "A" Federal Field West Lusk State New Mexico
Well No. 1 Sec. 22 T. 19S R. 31E Meridian NM-PM County Eddy
Location 660 ft. XX of N Line and 1980 ft. E of W Line of XX Elevation 3540
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. H. Mitchell
Date May 7, 1963 Title District Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling March 28, 1963 Finished drilling April 13, 1963

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2320' to 2412' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	745'	50 sx reg. & 4 sx salt.	Pump		
4-1/2"	2412'	100 sx reg. w/2% Poz.	"		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2412 feet, and from _____ feet to _____ feet

DATES

Put to producing May 3, 1963

The production for the first 24 hours was 68 barrels of fluid of which 37% was oil; 0% emulsion; 63% water; and 0% sediment. Gravity, °Bé. 29.4

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES

<u>David Moore</u>	, Driller	<u>B. E. Northcutt</u>	, Driller
<u>Ray Hill</u>	, Driller		, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	495	495	Red beds & sand
495	695	200	Anhydrite
695	845	150	Salt & shale
845	1020	175	Salt
1020	1040	20	Anhydrite
1040	1870	830	Salt
1870	1885	15	Gypsum
1885	1910	25	Anhydrite
1910	2090	180	Salt
2090	2125	35	Lime
2125	2256	131	Anhydrite
2256	2275	19	Lime
2275	2293	18	Anhydrite
2293	2295	2	Gray shale
2295	2311	16	Lime
2311	2380	69	Sand
2380	2412	32	White lime
GEOLOGIC TOPS (from log)			
			Rustler 495'
			Salt 760'
			Tansill 2090'
			Yates

Continued

