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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
RECEIVED
DEC 24 1970
O. C. C.
ARTESIA, OFFICE

I. Operator Penroce Oil Corporation ✓
Address P. O. Drawer 831, Midland, Texas 79701
Reason(s) for filing (Check proper box) ☐ New Well ☐ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain) Change of ownership effective 11-1-70
If change of ownership give name and address of previous owner Tenneco Oil Company, P. O. Box 1031, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE
Lease Name "A" Barton-Federal Well No. 1 Pool Name, Including Formation Lusk Yates West Kind of Lease Federal Lease No. LC-070242-A
Location Unit Letter C; 660 Feet From The North Line and 1980 Feet From The West
Line of Section 22 Township 19 South Range 31 East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit C Sec 22 Twp 19 Rg 31 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PENROCE OIL CORPORATION

By Abu Wiggell

(Signature)

Secretary-Treasurer

(Title)

December 21, 1970

(Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 24 1970, 19
BY W. A. Gressitt
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.